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KANSAS CORPORATION COMMISSION

MAY 22 2007

CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/22/08

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5316  
Name: FALCON EXPLORATION INC.  
Address: 125 N. MARKET, SUITE 1252  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NCRA/PRG LC  
Operator Contact Person: RONALD S. SCHRAEDER  
Phone: (316) 262-1378  
Contractor: Name: VAL ENERGY INC.  
License: 5822  
Wellsite Geologist: WESLEY D. HANSEN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled: Docket No. \_\_\_\_\_  
 Dual Completion: Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?): Docket No. \_\_\_\_\_

<u>2/17/07</u>	<u>3/1/07</u>	<u>4/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21403-0000  
County: CLARK  
SW NE SE SW Sec. 2 Twp. 31 S. R. 22  East  West  
730 feet from (S) N (circle one) Line of Section  
2100 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: GRC Well #: 1-2(SW)  
Field Name: W/C  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 2174 Kelly Bushing: 2184  
Total Depth: 5400 Plug Back Total Depth: 5388'  
Amount of Surface Pipe Set and Cemented at 692 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 9800 ppm Fluid volume 125 bbls  
Dewatering method used HAULED OFF FREE FLUIDS  
Location of fluid disposal if hauled offsite:  
Operator Name: KBW OIL  
Lease Name: HARMON License No.: 5993  
Quarter \_\_\_\_\_ Sec. 11 Twp. 33 S. R. 20  East  West  
County: COMANCHE Docket No.: D-22304

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald S. Schraeder  
Title: ENGINEER Date: 5/21, 2007

Subscribed and sworn to before me this 21 st day of May,  
20 07.

Notary Public: Rosann M. Schippers

Date Commission Expires: 9/28/07

ROSANN M. SCHIPPERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/28/07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution