## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACC-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Operator: License # 32467 Name: Abberrormble Energy, LLC Address: 150 N. Mein, Suite 801 City/State/Zip, Wichita, KS 67220 APR 2 0 2007 Purchaser: none Operator Contact Person: Don Beauchamp Contrador: Name: Pickrell Drilling Co., Inc. Rig #10 Contrador: Name: Pickrell Drilling Co., Inc. Rig #10 Clicense: 5123 Wellste Geologist: Monice M. Turner Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIGW Temp. Abd.     Gas ENHR SIGW Workover Oil SWD SIGW	
Address: 150 N. Main, Suite 801  ADR 2 2 2007  Purchases: none  Dorentor Contact Person; Don Beauchamp  Contractor: Name: Pickreli Drilling Co., Inc. Rig #10  License: 6123  Wellste Geologist: Monica M. Turner  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cethodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Corv. to Enh://SWD  Plug Back Plug Back Total Depth:  Oil Gomp Date:  Original Total Depth:  Deepening Re-perf. Corv. to Enh://SWD  Plug Back Plug Back Total Depth:  Ooriginal Comp Date:  Original Total Depth:  Deepening Re-perf. Corv. to Enh://SWD  Plug Back Plug Back Total Depth:  Ooriginal Comp Date:  Original Total Depth:  Deepening Re-perf. Corv. to Enh://SWD  Plug Back Plug Back Total Depth:  Commingled Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Dual Completion Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2075, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information of slide two of this form vill behalf confidential for a period of 12 months if requested in writing and submitted with the form (see from 2100 Months).  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2075, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information of slide two of this form vill behalf confidential for a period of 12 months if requested in writing and submitted with the form (see from 12 months if requested in writing and submitted with the form see form and completed wells.  INSTRUCTIONS: An original and two copies of this form with	
City/State/Zip. Wichita, KS 67220   APP 2 0 2007	st ✓ West
Purchaser: none Operator Contact Person. Don Beauchamp CONFILENTIAL Operator Contact Person. Don Beauchamp CONFILENTIAL Contractor: Name: Pickreil Drilling Co., Inc. Rig #10 Contractor: Name: No. Contractor: Name: No. Contractor: Name: Name: No. Contractor: Name: Name: No. Contractor: Name: Na	
Operator Contact Person; Don Beauchamp CNP   Contract Contact Person; Don Beauchamp Contractor; Name; Pickrail Drilling Co., Inc. Rig #10  License; 5123  Mellistic Geologist; Monica M. Turner Designate Type of Completion:    New Well   Re-Entry   Workover	
Phone: (316 ) 262-1841  Contractor: Name: Pickrall Drilling Co., Inc. Rig #10  License. 5123  Well still Geologist: Monica M. Turner  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows: Operator:  Despening Re-perf. Corw. to Enhr/SWD  Pig Back Plug Back Total Depth:  Despening Re-perf. Corw. to Enhr/SWD  Pig Back Plug Back Total Depth:  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workowr or conversion of a well. Rule 82-9-130, 82-9-106 and 82-3-10 Information of side two of this form will be had confidential for a period of 12 months if requested in writing and submitted with the form All CEMI TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  INSTRUCTIONS: An original and regulations promulgated to regulate the oil and gas industry have been fully complied with and the service and property of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the service and proportion of a post of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the service and proportion of a post of the service of Exploration.  And 120 Ph07	
Contractor: Name: Pickrell Drilling Co., Inc. Rig #10  Licenses, 5123  Wellstite Geologist: Monica M. Turner  Designate Type of Completion:  ✓ New Well Re-Entry Workover  Oil SWD SiOW Temp. Abd.  Gas ENHR SiCW  ✓ Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Corv. to Enthr/SWD  Plug Back Plug Back Total Depth  Cormmingled Docket No.  Dual Completion Docket No.  Dual Completion Date  Plug Back Plug Back Total Depth  Commingled Tocket No.  Dual Completion Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-166 and 82-3-10 Information of side two of this form will be held confidential for a period of 12 months if requisered in within the form (see not) or ide works of side two of this form will be held confidential for a period of 12 months if requisered in within the form (see not) of side two of this form will be held confidential for a period of 12 months if requisered in within the form (see not) of completion of a well. Rule 82-3-130, 82-3-166 and 82-3-10 Information of side two of this form will be held confidential for a period of 12 months if requisered in within the form (see not) for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  Signature:  Vice President of Exploration  And I 20 MO7	
Hield Name: WCV  Weilste Geologist: Monica M. Turner  Designate Type of Completion:  ✓ New Well Re-Entry Workover  — Oil SWD SIGW Temp. Abd.  Gas ENHR SIGW  ✓ Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date: Original Total Depth:  — Deepening Re-perf. Corv. to Enhr/SWD  — Plug Back Total Depth — Commingled Docket No.  — Dual Completion Docket No.  — Other (SWD or Enhr.?) Docket No.  — Other (SWD or Enhr.?) Docket No.  — Other (SWD or Enhr.?) Docket No.  — The Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67:202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-190, 82-9-106 and 82-9-10 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see the 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form. (See Information of side two of this form will be plugged wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the series are complete and orrect to the best of my knowledge.  Signature:  Vice President of Exploration  Policy Bushing: 2611'  Total Depth: 4880' Plug Back Total Depth:  Amunt of Surface Pipe Set and Cemented at 269'  Muttiple Stage Cementing Collar Used?  If yes, show depth set if All Amagement Plan  (Data must be collected from the freeserve Pit)  Chloride content: 14,000 ppm Fluid volume 1500  Dewatering method used Evaporation  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Nam	
Wellsite Geologist: Monica M. Turner  Designate Type of Completion:  ✓ New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  ✓ Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Despening Re-perf. Cornt to Entr./SWD  Plug Back Total Depth:  Deepening Re-perf. Cornt to Entr./SWD  Plug Back Total Depth  Commingied Docket No.  Other (SWD or Entr.?)  Doul Completion Date Plug Back Total Depth  Commingied Docket No.  Other (SWD or Entr.?)  Date Reached TD Completion Date or Recompletion Date  Nestructions: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S, Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, vorkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-106 information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see not for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMITCKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  Signature:  Mississisppian  Elevation: 2016' Kelly Bushing: 2621'  Total Depth: 4680' Plug Back Total Depth:  Amount of Surface Pije Set and Cemented at 260'  Muitiple Stage Cementing Collar Used?  If yes, show depth set.  If Alternate il completion, cement circulated from feet depth to	
Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  I Workover/Re-entry: Old Well Info as follows:  Operator:  Despening Re-perf. Corw. to Enhr./SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, wilthin 120 days of the spud date, recompletine logs and geologist well report shall be attached with this form (see rule) and of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the servel and completed and porrect to the Jest of rhy knowledge.  Signature:  And J 20 2007  And 20 2007	
New Well	
Amount of Surface Pipe Set and Cemented at 260°  Gas ENHR SIGW  ✓ Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf.  Corn. to Entr/SWD  Plug Back  Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Date Reached TD  Completion Date  Name:  Operator:  Well Name:  Original Total Depth:  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 flormation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see r. 107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the seriel are complete and parcet to the best of my knowledge.	
Multiple Stage Cementing Collar Used?  ✓ Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf.  Corw. to Enhr/SWD Plug Back Plug Back Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Date Reached TD Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see n. 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form.  Multiple Stage Cementing Collar Used?  If yes, show depth set  If Alternate II completion, cement circulated from  Multiple Stage Cementing Collar Used?  If yes, show depth set  If Alternate II completion, cement circulated from  Charamase is completion, cement circulated from  Charamase is completed from the Reserve Pit)  Chloride content. 14,000 ppm Fluid volume. 1500  Dewatering method used Evaporation  Location of fluid disposal if hauled offisite:  Operator Name:  Lease Name:  Leas	
Dry Other (Core, WSW, Expl., Cathodic, etc)   If yes, show depth set   If Alternate II completion, cement circulated from   feet depth to   w/	ree∟ Yes V No
If Miternate II completion, cement circulated from feet depth to w/   Well Name:  Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth  Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No.  Affolio Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-106 and 82-9-10 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMITICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the sherein are complete and ogreet to the lest of my knowledge.  If Alternate II completion, cement circulated from feet depth to w/ m/  ### Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content 14,000 ppm Fluid volume 1500 Dewatering method used Evaporation  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name: Lease Nam	
Well Name:  Original Comp. Date: Original Total Depth: Comv. to Enhr./SWD  Deepening Re-perf. Comv. to Enhr./SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  A/05/2007 4/14/2007 4/15/2007  Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule) for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  Signature: Vice President of Exploration  April 20 7007  Well Name: Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content. 14,000 ppm Fluid volume. 1500  Dewatering method used Evaporation  Location of fluid disposal if hauled offsite:  Operator Name: Lease Name: License No.:  Cluarter Sec. Twp. S. R. Deat County: Docket No.:  County: Docket No.:  County: Docket No.:  County: Sec. Twp. S. R. Deat County Sec. Twp. S. R. Deat County Sec. Twp. S. R. Deat County Sec. Twp. Sec	
Well Name:  Original Comp. Date:  Deepening  Re-perf.  Conv. to Enhr./SWD  Plug Back  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Date Reached TD  Recompletion Date  Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Signature:  Vice President of Exploration  April 20 PD07	
Original Comp. Date: Original Total Depth: O	sx cmt.
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Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  A/05/2007 4/14/2007 4/15/2007  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMITICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the shareein are complete and period of Exploration.  April 20 2007	
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Lease Name: License No.:  4/15/2007	
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Signature: April 20 7007  KCC Office Use ONLY	7 apply. le 82-3-
Vice President of Exploration - April 20 2007	tatements
Title: Vice President of Exploration Date: April 20,2007 Letter of Confidentiality Received	Abaqqaah
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Subscribed and swarp to before me this 20 4 day of 100 Me.	V.
Wireline Log Received RECEIV	ED
CO 0 7. CANSAS CORPORATION Geologist Report Received	d COMMISSI
Notary Public: Laboret & amnesma UIC Distribution APR 302	- (
Date Commission Expires: 3-1-2008	.uul

DEBONAM K. LIMMERMAN Notary Public - State of Kansas My Appl. Expires 54-2008

CONSERVATION DIVISION WICHITA, KS