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KANSAS CORPORATION COMMISSION

MAY 3 2007

CONSERVATION DIVISION
WICHITA, KS

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/2/09

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
 Name: American Warrior, Inc.
 Address: P. O. Box 399
 City/State/Zip: Garden City, KS 67846
 Purchaser: N/A
 Operator Contact Person: Joe Smith
 Phone: (620) 275-2963
 Contractor: Name: Discovery Drilling Co, Inc.
 License: 31548
 Wellsite Geologist: Jason Alm
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3-20-07</u>	<u>3-24-07</u>	<u>04-27-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
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Change Name From To Year - was called Floyd 1-31

API No. 15 - 065-23,296 -00 -00
 County: Graham
E2 W2 SE Sec. 31 Twp. 7 S. R. 21 East West
1305 FSL feet from S / N (circle one) Line of Section
1672 FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Van Loenen Well #: 3-31
 Field Name: WILDCAT
 Producing Formation: LKC
 Elevation: Ground: 2098' Kelly Bushing: 2106'
 Total Depth: 3700' Plug Back Total Depth: 3669'
 Amount of Surface Pipe Set and Cemented at 211 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1631 Feet
 If Alternate II completion, cement circulated from SURFACE
 feet depth to 1631' w/ 100 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 11,000 ppm Fluid volume 300 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Compliance Coordinator Date: 5-02-07
 Subscribed and sworn to before me this 2nd day of May,
2007
 Notary Public: Erica Kuhlmeier
 Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
 Notary Public - State of Kansas
 My Appt. Expires 09-12-09

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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution