

6/2/08

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539 Name: Cherokee Wells, LLC Address: 4916 Camp Bowie Blvd., Suite 204 City/State/Zip: Fort Worth, TX 76107 Purchaser: Southeastern Kansas Pipeline Operator Contact Person: Rhonda Wilson Phone: (620) 378-3650 Contractor: Name: Well Refined Drilling License: 33072 Wellsite Geologist: n/a

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Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

Table with 3 columns: Spud Date or Recompletion Date, Date Reached TD, Completion Date or Recompletion Date. Values: 3/9/06, 3/10/06, 3/30/07

API No. 15 - 205-26390-00-00 County: Wilson W2 SW4 SW4 Sec. 31 Twp. 27 S. R. 15 [X] East [] West 660 feet from S/N (circle one) Line of Section 330 feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: E Bennett Well #: A-1 Field Name: Cherokee Basin Coal

Producing Formation: Mississippian Elevation: Ground: 837.6 Kelly Bushing: n/a Total Depth: 1330 Plug Back Total Depth: 1318 Amount of Surface Pipe Set and Cemented at 36 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from bottom casing feet depth to surface w/ 35 sx crnt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Quarter Sec. Twp. County: Docket No. RECEIVED KANSAS CORPORATION COMMISSION MAY 02 2007 CONSERVATION DIVISION WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson Title: Office Manager Date: 4/27/07

Subscribed and sworn to before me this 27 day of April 2007.

Notary Public: Tracy Miller My Appt. Expires 12/1/2010

KCC Office Use ONLY [X] Letter of Confidentiality Received [] If Denied, Yes [] Date: [X] Wireline Log Received [] Geologist Report Received [] UIC Distribution