KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM OR GIVEN WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191	API No. 15 - 007-23-98-00-00
Name: R&B 0i1 & Gas	County: Barber County, Kansas
Address: PO Box 195	C SE SE Sec. 32 Twp. 32 S. R. 10 East West
City/State/Zip: Attica, Kansas 67009-0195	660 feet from S N (circle one) Line of Section
Purchaser:	
Operator Contact Person: Randy Newberry	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>254-7251</u>	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Traffas "B" Well #: 6
License: 5929	Field Name: Traffas East
Wellsite Geologist: Tim Pierce APR 2 7 2007	Producing Formation: Mississippi
Designate Type of Completion: CONFIDENT	Elevation: Ground: 1520 Kelly Bushing: 1528
X New Well Re-Entry Workover	Total Depth: 4886 Plug Back Total Depth: 4836
X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes XNo
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	D.W. Et al.
Original Comp. Date: Original Total Depth:	Orilling Fluid Management Plan (Oata must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volume 480 bbls
Plug Back Plug Back Total Depth	Dewatering method used Hauled Off
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Jody Oil & Gas Corp.
<u>01-16-07</u> <u>01-23-07</u> 02-15-2007	Lease Name: Sanders 3A License No.: 3288
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter SW Sec. 20 Twp. 31 S. R. 8 East West County: Harper Docket No.: D-23, 313
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: Kandy / Leulenu	VCC Office Her Only
ille: President Date: 4-27-07	KCC Office Use ONLY Letter of Confidentiality Attached
Subscribed and sworn to before me this 27th day of April	/ If Denied, Yes Date:
2007.	Wireline Log Received SAS CORPORATION COMMISSION
JANE SWI	NGLE Geologist Report Received APR 3 1 2007
Jane Swingle Molary Public - Sta	te of Kansas UIC Distribution
Date Commission Expires: 1-6-2011 My Appt. Exp. 1-6	CONSERVATION DIVISION WIGHTA, KS