

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

4/25/09

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825  
Name: Pioneer Exploration LTD.  
Address: 15603 Kuykendahl Suite 200  
City/State/Zip: Houston, Texas 77090  
Purchaser: Oil-SemCrude Gas-Kansas Gas Services  
Operator Contact Person: John Houghton  
Phone: (281) 893-9400 ext 256  
Contractor: Name: AA Drilling  
License: 32753  
Wellsite Geologist: Patrick J. Deenihan

KCC  
APR 25 2007  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/27/06 01/09/07 01/23/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 095-22069-00-00  
County: Kingman  
\_\_\_\_\_ C \_\_\_\_\_ S/2 \_\_\_\_\_ SW Sec. 34 Twp. 30 S. R. 9  East  West  
560 feet from (S) N (circle one) Line of Section  
1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: William Keimig Well #: 4-34  
Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippian Chat  
Elevation: Ground: 1696' Kelly Bushing: 1700'  
Total Depth: 4563' Plug Back Total Depth: 4515'  
Amount of Surface Pipe Set and Cemented at 244 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 240 bbls  
Dewatering method used Trucked/Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: T & C Manufacturing  
Lease Name: Trenton SWD License No.: 31826  
Quarter \_\_\_\_\_ Sec. 2 Twp. 30S S. R. 7  East  West  
County: Kingman Docket No.: D-7122

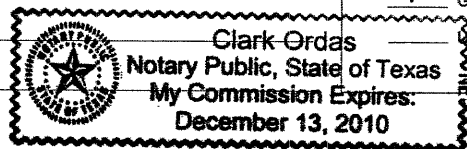
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton  
Title: Production Engineer Date: 4/30/07

Subscribed and sworn to before me this 30 day of APRIL,  
2007.

Notary Public: Clark Ordas  
Date Commission Expires: 12-13-10



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
KANSAS CORPORATION COMMISSION  
MAY 01 2007  
WIC Distribution

CONSERVATION DIVISION  
WICHITA, KS