

05/04/07

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32819  
 Name: Baird Oil Company, LLC  
 Address: P.O. Box 428  
 City/State/Zip: Logan, Ks 67646  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Andrew C. Noone  
 Phone: (785) 689-7456  
 Contractor: Name: W W Drilling, LLC  
 License: 33575  
 Wellsite Geologist: Gary Gensch  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>March 23, 2007</u>	<u>March 30, 2007</u>	<u>April 20, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23598-0000  
 County: Rooks  
 App. SW NE SW Sec. 20 Twp. 7 S. R. 20  East  West  
1420 feet from S N (circle one) Line of Section  
1330 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: LaBarge Well #: 1-20  
 Field Name: Wildcat  
 Producing Formation: Toronto/Lansing-Kansas City  
 Elevation: Ground: 2038' Kelly Bushing: 2043'  
 Total Depth: 3565' Plug Back Total Depth: 3539'  
 Amount of Surface Pipe Set and Cemented at 208 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1634 Feet  
 If Alternate II completion, cement circulated from 1634  
 feet depth to surface w/ 200 sx cmf.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 2650 ppm Fluid volume 400 bbls  
 Dewatering method used Hauled offsite  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Baird Oil Company, LLC  
 Lease Name: Schoeller License No.: 32819  
 Quarter SE Sec. 19 Twp. 7 S. R. 19  East  West  
 County: Rooks Docket No.: D-22443

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: May 4, 2007  
 Subscribed and sworn to before me this 8th day of MAY,  
 20 07.  
 Notary Public: [Signature]  
 Date Commission Expires: Sept. 14, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 MAY 09 2007

**ANDREW C. NOONE**  
 State of Kansas  
 My Appt. Exp. 9-14-2008

CONSERVATION DIVISION  
 WICHITA, KS