

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/4/09

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32819  
Name: Baird Oil Company, LLC  
Address: P.O. Box 428  
City/State/Zip: Logan, Ks 67646  
Purchaser: Coffeyville Resources  
Operator Contact Person: Andrew C. Noone  
Phone: (785) 689-7456  
Contractor: Name: W W Drilling, LLC  
License: 33575  
Wellsite Geologist: Gary Gensch

KCC  
MAY 04 2007  
CONFIDENTIAL

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

March 15, 2007	March 22, 2007	April 10, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23588-0000  
County: Rooks  
App. NW - SE - SW Sec. 29 Twp. 7 S. R. 20  East  West  
990 feet from S N (circle one) Line of Section  
1580 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Berland Well #: 1-29  
Field Name: Wildcat

Producing Formation: Toronto/Arbuckle  
Elevation: Ground: 2038' Kelly Bushing: 2043'  
Total Depth: 3560' Plug Back Total Depth: 3539'  
Amount of Surface Pipe Set and Cemented at 208 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1632 Feet  
If Alternate II completion, cement circulated from 1632  
feet depth to surface w/ 200 sx crnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 2400 ppm Fluid volume 400 bbls  
Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite:

Operator Name: Baird Oil Company, LLC  
Lease Name: Schoeller License No.: 32819  
Quarter SE Sec. 19 Twp. 7 S. R. 19  East  West  
County: Rooks Docket No.: D-22443

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: May 4, 2007  
Subscribed and sworn to before me this 8<sup>th</sup> day of MAY  
20 07.  
Notary Public: [Signature]  
Date Commission Expires: Sept. 14, 2010

ANDREW C. NOONE  
State of Kansas  
My Appt. Exp. 9-14-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 09 2007

CONSERVATION DIVISION  
WICHITA, KS