

5/7/09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135 **KCC**

Name: John O. Farmer, Inc. **MAY 07 2007**

Address: PO Box 352

City/State/Zip: Russell, Kansas 67665 **CONFIDENTIAL**

Purchaser: None

Operator Contact Person: Marge Schulte

Phone: (785) 483-3144

Contractor: Name: WW Drilling, LLC

License: 33575

Wellsite Geologist: Tony Richardson

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

3/09/07 3/13/07

Spud Date or 3/09/07 Date Reached TD 3/13/07 Completion Date or
Recompletion Date 3/09/07 Recompletion Date 3/13/07

API No. 15 - 065-23282-00-00

County: Graham

App. SW SE NW Sec. 6 Twp. 9 S. R. 21 East West

2240 feet from S / N (circle one) Line of Section

1520 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ryan Well #: 1

Field Name: Wildcat

Producing Formation: none

Elevation: Ground: 2205' Kelly Bushing: 2210'

Total Depth: 3840' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 208 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 21,000 ppm Fluid volume 500 bbls

Dewatering method used Air Dry - Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III

Title: President Date: 5-7-07

Subscribed and sworn to before me this 7th day of May, 2007.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

Geologist Report Received **WICHITA CORPORATION COMMISSION**

UIC Distribution **MAY 08 2007**

CONSERVATION DIVISION
WICHITA, KS