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KANSAS CORPORATION COMMISSION

MAY 03 2007

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/2/09

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

KCC
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Wellsite Geologist: _____
Designate Type of Completion:
____ New Well Re-Entry _____ Workover
____ Oil _____ SWD _____ SIOW Temp. Abd.
____ Gas _____ ENHR _____ SIGW
____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Petroleum, Inc.

Well Name: McCormick B #1
Original Comp. Date: 06/04/64 Original Total Depth: 4545'
____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
____ Plug Back _____ Plug Back Total Depth
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
____ Other (SWD or Enhr.?) _____ Docket No. _____

1-9-07	1-10-07	3-6-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-19032-00-01
County: Kingman
____ - C - SW - NW Sec. 28 Twp. 29 S. R. 6 East West

1980 _____ feet from S (circle one) Line of Section
660 _____ feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Grabber Well #: 1-28 RE

Field Name: Rosedale

Producing Formation: _____
Elevation: Ground: 1520' Kelly Bushing: 1528'

Total Depth: 4545' Plug Back Total Depth: 4447'

Amount of Surface Pipe Set and Cemented at 269' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 78,000 ppm Fluid volume 1,000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

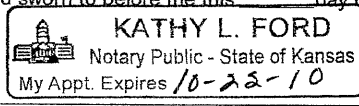
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert

Title: Jay G. Schweikert, Operations Engineer Date: 5/2/07

Subscribed and sworn to before me this 2nd day of May

20 07  Kathy L. Ford

Notary Public: _____
Date Commission Expires: 10-22-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution