Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

t

RECEIVED KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORATION COMMISSION Form CP-4

December 2003

2 1 2007 Type or Print on this Form

WELL PLUGGING RECORD

K.A.R. 82-3-117

MAY 2 1 2007 Type or Print on this Form Form must be Signed All blanks must be Filled

CONSERVATION DIVISION WICHITA, KS

Lease Operator:_Palomino Petroleum, Inc.					API Number: 15 - 135-24635-00-00			
Address: 4924 SE 84th, Newton, KS 67114					Lease Name: Davidson-Johnson			
Phone: (316) 799 - 1000 Operator License #: 30742				1	Well Number: 1			
Type of Well: Oil D & A Docket #:					Spot Location (QQQQ): 50'S-90'W - NW - NE - NW			
Type of Well: Docket #: Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)					380	North / South Section Line		
The plugging proposal was	approved on: 05-15-07	7		(Date)	1560 Feet from	East / West Section Line		
_{by:} Lynn Reimer			(KCC District A	gent's Name)	_	S. R. 26 East		
Is ACO-1 filed? ✓ Yes	No If not, is w	ell log attache	ed? Yes [No	County: Ness			
Producing Formation(s): List	All (If needed attach and	other sheet)			Date Well Completed:	D & A		
	Depth to Top:	Bottor	n: T.I	D	Plugging Commenced:	05-17-07		
	Depth to Top:	Bottor	n: T.I	D	Plugging Completed:	05-17-07		
	Depth to Top:	Bottor	n: T.I	D	Plugging Completed:_			
Show depth and thickness o	f all water, oil and gas	formations.						
Oil, Gas or Wa	ter Records			asing Record (Su	rface Conductor & Produc			
Formation	Content	From	То	Size	Put In	Pulled Out		
*see attached drilling		0'	224'	8 5/8" new 20)# 212'	0'		
report				to				
Describe in detail the manner hole. If cement or other plus Plug well with 265 sacks of	gs were used, state the	character of	same depth pla			methods used in introducing it into the g set.		
1st plug @ 1950' with	50 sacks. 2nd pl	ug @ 1200	o' with 80 sac	ks. 3rd plug	@ 600' with 50 sa	icks.		
4th plug @ 270' with 40 sa	acks. 5th plug @ 60'	with 20 sack	s to surface. F	lug mouse hole	with 10 sacks. Plug	rat hole with 15 sacks.		
Job complete @ 5:00 am	on 05-17-07 by Allied	Cementing ((tkt #30352)					
Name of Plugging Contracto	_{ır} . Southwind Drilling,	Inc.			License #: 33350)		
Address: PO Box 276, E					Licenso w.			
Name of Party Responsible			troleum, Inc.					
State of Kansas		Barton						
Todd E. Morgenstern, VP	•	llina Inc		_ , SS.				
			nts. and matter			on above-described well, being first duly bove-described well is as filed, and the		
same are true and correct, s			λ	- · · · · · · · · · · · · · · · · · · ·	, .			
		(Signature)	woodd 5	May	who	N.y		
NOTARY PUBLIC - State RENEE KASS	EM84	, ,		nwood, KS 6 5				
Annual Control of the	SUBSCRIBED and S	WORN TO be	ah.	-		7-15-09		



SOUTHWIND DRILLING, INC. PLUGGING ORDERS AND REPORTS

PALOMINO PETROLEUM

Lease: Davidson - Johnson #1

Plugging received from: Lynn Reimer Date: 5-15-07 Time: 3:00 PM

1st Plug @ 1950 FT. 50 SX Stands: 31

2nd Plug @ /200 FT. 80 SX Stands: 20

3rd Plug @ 600 FT. 50 SX Stands: 10

4th Plug @ 270 FT. 40 SX Stands: 472

5th Plug @ 60 FT. 20 SX Stands: 1

Mousehole / O SX

Rathole /5 sx

Total Cement used: 265 SX

Type of cement: 60/40 POZ 690 GEL 14# Floseal per SX

Plug down at 5:00 Am 05-17-07 by Allied ticker#

Call State When Completed:

Name Michelle Pennington Date: 05-17-07 Time: 3:00 PM

10'S : 90'W of NW-NE-NW Sec. 11 Tup 17 Ronse 26
NESS COUNTY

IPI# 15-135-24635

5/8 Set @ 224 W 160 SX COMENT did CIRCUlete

Inhydrite = 1911 to 1958

TO= 4561

TO = 4560 by ELI

DRMATION & TD - MISSISSI PPI

RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CURPURATION COMMISS

MAY 2 1 2007

CONSERVATION DIVISION
WICHITA KS

ALLIED CEMENTING CO., INC.

	SEC.	TWP.	RANGE	CALLED	OUT	ON LOCATION	JOB START	JOB FINISH
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SOUTHWIND DRILLING, INC.

.RIG #1

PO Box 276, Ellinwood, KS 67526 Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Davidson-Johnson #1

Location: 380' FNL & 1560' FWL Section 11-17S-26W API#: 15-135-24635-00-00 Ness County, Kansas

OWNER: : Palomino Petroleum, Inc. : COMMENCED: 05-07-07
CONTRACTOR: Southwind Drilling, Inc. Rig #2 COMPLETED: 05-17-07

TOTAL DEPTH: Driller: 4561' Ground Elevation: 2525'

Logger: 4560' KB Elevation: 2535'

LOG:

0' - 225' Sand/Lime 225' - 940' Shale 940' - 1912' Sand/Shale 1912' - 1946' Anhydrite 1946' - 4060' Shale 4060' - 4560' Shale/Lime 4560' RTD

4500 K1

CASING RECORDS

Surface casing – 8 5/8"

Ran 5 joints of 20# new 8 5/8" surface casing. Tally @ 212'. Set @ 224'. Cement with 160 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 11:45 pm on 05-07-07 by Allied Cementing (tkt #23904).

Production casing – 5 ½"

None – plugged the well

DEVIATION SURVEYS

¾ degree (s)	\mathbf{a}	225'
1 1/4 degree (s)	<u>a</u>	2549
3/4 degree (s)	\overline{a}	4163'
¾ degree (s)	\overline{a}	4217'

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 1 2007

CONSERVATION DIVISION WICHITA, KS

MORNING DRILLING REPORT			Fax to: Klee Wa	Fax to: Klee Watchous				
Southwind Drilli	ng, Inc.	Wellsite Geologist:	WELL NAME		Davidson-Johnson #1			
PO Box 276 8 North Main Ellinwood, KS 6	7526	Bob Schreiber 620-786-0991	LOCATION	Sec	380' FNL & 1560' FWL Sec. 11-17S-26W Ness County, KS			
620-564-3800 Rig #1 Phone Nu	ımbers		Palomino Petroleum, Inc. 4924 SE 84 th					
620-794-2075	Rig Cellular (Dog house)		11	Newton, KS 67114 316-799-1000				
620-794-2078	Geologist Trailer Cellular							
620-617-7324	Tool Pusher Cellular	Doug Roberts	ELEVATION	G.L. 2525'	K.B. 2535'	API# 15-135-24635-00-00		

Driving Directions: From Utica (on Hwy 4): 1/2 Mile East, 3 miles South on "E" Road, 3/4 mile West, South into.

Day 1 Date

05-07-07

Monday

Survey @ $225^{\circ} = \frac{3}{4}$ degree

Moved Rig #1 on location

Spud @ 6:00 pm

Ran 4.00 hours drilling (1.00 drill rat hole, 3.00 drill 12 1/4"). Down 20.00 hours (9.75 move/rig up, .25 rig repair, .50 connection, .50 CTCH, .25 survey, .25 trip, .75 run casing, .25 circulate, .25 cement, 7.25 wait on cement)

Mud properties: spud mud

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00 Wt. on bit: 20,000, 120 RPM, 500# pump pressure

12 1/4" bit #1 (in @ 0' out @ 225') =

3.00 hrs. -225

1" fuel = 37.75 gals.

Fuel usage: 113.25 gals (32" used 3") Start @ 35"

Ran 5 joints of 20# new 8 5/8" surface casing. Tally @ 212'. Set @ 224'. Cement with 160 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 11:45 pm on 05-07-07 by Allied Cementing (tkt #23904).

Day 2

05-08-07

Tuesday

Anhydrite (1911'-1958')

7:00 am - Waiting on cement @ 225'

Ran 16.50 hours drilling. Down 7.50 hours (1.00 wait on cement, .25 drill plug, .50 rig check, 1.25 rig repair, 3.25 connection, 1.25 jet)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00 Wt. on bit: 35,000, 80 RPM, 700# pump pressure

12 1/4" bit #1 (in @ 0' out @ 225') =

3.00 hrs. -225'

7.7/8" bit #1 (in @ 225') =

16.50 hrs. -1812'

Fuel usage: 226.50 gals (77" used 6") 32" + 51" delivered = 83"

Day 3 Date

05-09-07

Wednesday

Survey @ 2549' = 1 1/4 degree Pipe strap = .23 short to the board

7:00 am – Drilling @ 2037'

Ran 16.75 hours drilling. Down 7.25 hours (.75 rig check, .50 rig repair, .75 jet, 1.75 connection, 3.50 bit trip)

Mud properties: freshwater

Daily Mud Cost = \$843.49. Mud Cost to Date = \$843.49

Wt. on bit: 35,000, 80 RPM, 750# pump pressure

12 1/4" bit #1 (in @ 0' out @ 225') =

3.00 hrs. -

7 7/8" bit #1 (in @ 225' out @ 2549') = 27.00 hrs. -2324'

77/8" bit #2 (in @ 2549') =

6.25 hrs. -262'

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MAY 2 1 2007

Fuel usage: 339.75 gals (68" used 9")

CONSERVATION DIVISION WICHITA, KB

MORNING DRILLING REPORT			Fax to: Klee Wa	Fax to: Klee Watchous				
Southwind Drill PO Box 276	outhwind Drilling, Inc. O Box 276 Wellsite Geologist: Bob Schreiber		WELL NAME	Da	Davidson-Johnson #1			
8 North Main Ellinwood, KS 6 620-564-3800	7526	620-786-0991	LOCATION	CATION 380' FNL & 1560' FWL Sec. 11-17S-26W Ness County, KS		FWL		
Rig #1 Phone Nu	umbers		Palomino Petroleum, Inc. 4924 SE 84 th					
620-794-2075	Rig Cellular (Dog house)		Newton, KS 67114 316-799-1000					
620-794-2078	Geologist Trailer Cellular							
620-617-7324	Tool Pusher Cellular	Doug Roberts	ELEVATION	G.L. 2525'	K.B. 2535'	API# 15-135-24635-00-00		

Driving Directions: From Utica (on Hwy 4): ½ Mile East, 3 miles South on "E" Road, ¾ mile West, South into.

Day 4

Date

05-10-07

Thursday

7:00 am – Drilling @ 2811'

Ran 18.75 hours drilling. Down 5.25 hours (1.00 rig check, 2.25 jet, 2.00 connection)

Mud properties: wt. 8.6, vis. 96

Daily Mud Cost = \$0.00. Mud Cost to Date = \$843.49

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 225') = 3.00 hrs. - 225' 7 7/8" bit #1 (in @ 225' out @ 2549') = 27.00 hrs. - 2324'

7 7/8" bit #2 (in @ 2549') =

25.00 hrs. - 879'

Fuel usage: 415.25 gals (57" used 11")

Day 5

Date

05-11-07

Friday

7:00 am - Drilling @ 3428

Ran 21.00 hours drilling. Down 3.00 hours (1.00 rig check, .75 rig repair, .25 jet, 1.00 connection)

Mud properties: wt. 9.0, vis. 45

Daily Mud Cost = \$4,440.51. Mud Cost to Date = \$5,284.00

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 225') = 3.00 hrs. - 225'
7 7/8" bit #1 (in @ 225' out @ 2549') = 27.00 hrs. - 2324'

77/8" bit #2 (in @ 2549') =

46.00 hrs. - 1381'

Fuel usage: 415.25 gals (46" used 11")

Day 6

<u>Date</u>

05-12-07

Saturday

Survey @ 4163' = $\frac{3}{4}$ degree

7:00 am - Drilling @ 3930'

Ran 14.50 hours drilling. Down 9.50 hours (.50 rig check, 7.75 rig repair/bit trip, 1.00 connection, .25 survey)

Mud properties: wt. 9.4, vis. 47

Daily Mud Cost = \$390.67. Mud Cost to Date = \$5,674.67

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 225') = 3.00 hrs. - 225'

77/8" bit #1 (in @ 225' out @ 2549') = 27.00 hrs. - 2324'

77/8" bit #2 (in @ 2549' out @ 4163') = 58.00 hrs. - 1381'

7 7/8" bit #3 (in @ 4163')

2.50 hrs. - 44'

Fuel usage: 377.50 gals (36" used 10")

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 1 2007

CONSERVATION DIVISION WICHITA, KS

MORNING DR	MORNÍNG DRILLING REPORT			Fax to: Klee Watchous				
Southwind Drilling, Inc. Wellsite Geologist:		WELL NAME	Da	Davidson-Johnson #1				
PO Box 276 8 North Main		Bob Schreiber 620-786-0991	LOCATION 380' FNL & 1560' FWL		FWL			
Ellinwood, KS 6 620-564-3800	7526				Sec. 11-17S-26W Ness County, KS			
Rig #1 Phone Nu	umbers		4924 SE 84th	Palomino Petroleum, Inc.				
620-794-2075	Rig Cellular (Dog house)		11	Newton, KS 67114 316-799-1000				
620-794-2078	Geologist Trailer Cellular							
620-617-7324	Tool Pusher Cellular	Doug Roberts	ELEVATION	G.L. 2525'	K.B. 2535'	API# 15-135-24635-00-00		

Driving Directions: From Utica (on Hwy 4): ½ Mile East, 3 miles South on "E" Road, ¾ mile West, South into.

Day 7

Date

05-13-07

Sunday

Survey (a) $4217^{\circ} = \frac{3}{4}$ degree

Pipe strap = 2.58 short to the board

7:00 am - Drilling @ 4207'

Ran 9.00 hours drilling. Down 15.00 hours (1.00 rig check, 13.50 rig repair/swivel, .25 jet, .25 survey)

Mud properties: wt. 9.4, vis. 46

Daily Mud Cost = \$330.24. Mud Cost to Date = \$6,088.07

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 225') = 3.00 hrs. - 225'

77/8" bit #1 (in @ 225' out @ 2549') = 27.00 hrs. - 2324'

77/8" bit #2 (in @ 2549' out @ 4163') = 58.00 hrs. - 1381'

77/8" bit #3 (in @ 4163' out @ 4217') = 3.25 hrs. - 54'

7.7/8" bit #4 (in @ 4217') =

8.25 hrs. - 103'

Fuel usage: 339.75 gals (27" used 9")

Day 8

Date

05-14-07

Monday

7:00 am – Drilling @ 4320'

Ran 13.00 hours drilling. Down 11.00 hours (1.00 rig check, 9.25 rig repair/swivel, .75 CFS @ 4480')

Mud properties: wt. 9.5, vis. 51

Daily Mud Cost = \$1,091.10. Mud Cost to Date = \$7,179.17

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

12 ¹/₄" bit #1 (in @ 0' out @ 225') = 3.00 hrs. - 225'

77/8" bit #1 (in @ 225' out @ 2549') = 27.00 hrs. - 2324'

7.7/8" bit #2 (in @ 2549' out @ 4163') = 58.00 hrs. - 1381'

77/8" bit #3 (in @ 4163' out @ 4217') = 3.25 hrs. - 54'

7 7/8" bit #4 (in @ 4217') =

21.25 hrs. - 263'

Fuel usage: 377.50 gals (17" used 10")

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 1 2007

CONSERVATION DIVISION WICHITA, KG

MORNÍNG DRILLING REPORT			Fax to: Klee Wa	Fax to: Klee Watchous				
		Wellsite Geologist: Bob Schreiber	WELL NAME	Da	Davidson-Johnson #1			
8 North Main Ellinwood, KS 6 620-564-3800	7526	620-786-0991	LOCATION	Se	380' FNL & 1560' FWL Sec. 11-17S-26W Ness County, KS			
Rig #1 Phone Nu	umbers		Palomino Petroleum, Inc. 4924 SE 84 th					
620-794-2075	Rig Cellular (Dog house)		11 '	Newton, KS 67114 316-799-1000				
620-794-2078	Geologist Trailer Cellular							
620-617-7324	Tool Pusher Cellular	Doug Roberts	ELEVATION	G.L. 2525'	K.B. 2535'	API# 15-135-24635-00-00		

Driving Directions: From Utica (on Hwy 4): ½ Mile East, 3 miles South on "E" Road, ¾ mile West, South into.

Day 9 Date

05-15-07

Tuesday

DST #1 (4415'-4487')

Mississippi formation

Recovered 15' oil cut mud

RTD = 4561'

LTD = 4560'

7:00 am - CFS @ 4480'

Ran 4.50 hours drilling. Down 19.50 hours (.50 CFS @ 4480', 1.50 CFS @ 4487', 10.00 trip, 1.50 DST #1, .50 rig check, 1.00 CTCH, 1.00 CFS @ 4499', 1.00 wait on orders, .25 CFS @ 4555', 1.25 CFS @ 4561', .75 log, .25 connection)

Mud properties: wt. 9.5, vis. 57

Daily Mud Cost = \$283.90. Total Mud Cost = \$7,463.07

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 225') = 3.00 hrs. -225'

77/8" bit #1 (in @ 225' out @ 2549') = 27.00 hrs. -2324'

77/8" bit #2 (in @ 2549' out @ 4163') =58.00 hrs. -1381'

77/8" bit #3 (in @ 4163' out @ 4217') = 3.25 hrs. -54'

7 7/8" bit #4 (in @ 4217' out @ 4561') =25.75 hrs. -

Fuel usage: 302.00 gals (29" used 8") 17" + 20" delivered = 37"

Day 10

Date

05-16-07

Wednesday

DST #2 (info. Not available)

Mississippi formation

Recovered ??

7:00 am - Logging @ 4560'

Ran 0.00 hours drilling. Down 24.00 hours (4.50 log, 1.75 wait on tester, 5.50 trip, 2.00 DST #2, 5.25 lay down pipe, 3.00 plug, .50 jet, 1.50 tear down)

Plug well with 265 sacks of 60/40 Poz, 6% gel, 1/4# floseal per sack.

 1^{st} plug @ 1950' with 50 sacks. 2^{nd} plug @ 1200' with 80 sacks. 3^{rd} plug @ 600' with 50 sacks. 4^{th} plug @ 270' with 40 sacks. 5^{th} plug @ 60' with 20 sacks to surface.

Plug rat hole with 15 sacks. Plug mouse hole with 10 sacks.

Job complete @ 5:00 am on 05-17-07 by Allied Cementing (tkt #30352)

Fuel usage: 151.00 gals (25" used 4")

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CONSERVATION DIVISION WICHITA, KS