

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32977
Name: Dorado Gas Resources LLC
Address: 14550 East Easter Ave., Ste 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Unknown
Operator Contact Person: Steven A. Tedesco
Phone: (303) 617-8919
Contractor: Name: Gulick Drilling
License: 32854
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/16/04 11/19/04 11/20/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-035-24204-0000
County: Cowley
____ - ____ - n/2 - n/2 Sec. 30 Twp. 30 S. R. 8 East West
660 feet from S N (circle one) Line of Section
7128 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ferguson Ranch Well #: 4-30
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 1430 Kelly Bushing: 1437
Total Depth: 2902 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 463 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I P&A with 2-14-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry and back fill
Location of fluid disposal if hauled offsite: **RECEIVED KANSAS CORPORATION COMMISSION**
Operator Name: _____ **NOV 29 2004**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Manager of Geology Date: 11/24/2004
Subscribed and sworn to before me this 24th day of November,
2004.
Notary Public: [Signature]
Date Commission Expires: 5-22-08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dorado Gas Resources LLC Lease Name: Ferguson Ranch Well #: 4-30
 Sec. 30 Twp. 30 S. R. 8 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density Neutron, Borehole Sonic, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Cherokee</td> <td>2500</td> <td>-1063</td> </tr> <tr> <td>Mississippian</td> <td>2799</td> <td>-1761</td> </tr> </table> See geologists report	Name	Top	Datum	Cherokee	2500	-1063	Mississippian	2799	-1761
Name	Top	Datum								
Cherokee	2500	-1063								
Mississippian	2799	-1761								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9 5/8	8.625	20	463	Class A	225	see attached tickets

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

TICKET NUMBER 2321

LOCATION EUREKA

FOREMAN Kevin McCoy

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-15-04		Ferguson Ranch #4-30	30	30S	8E	Cowley

CUSTOMER
Dorado Gas Resources LLC
MAILING ADDRESS
14550 East Easter Ave, Ste. 7000
CITY
Centennial STATE
Co. ZIP CODE
80112

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Troy		
442	Rick		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 465' CASING SIZE & WEIGHT 8 5/8 24 #
CASING DEPTH 463' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.8 # SLURRY VOL. 54 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 30'
DISPLACEMENT 27.75 BBL DISPLACEMENT PSI 300 MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing, Break circulation w/ 10 BBL fresh water. Mixed 225 sks Regular Cement w/ 3% CACL2, 2% Gel, 1/4 # Floccle per/sk @ 14.8 # per gal. Shut down. Release Plug. Displace w/ 27.75 BBL fresh water. Final Pumping Pressure 300 psi. Shut casing in @ 200 psi. Good Cement Returns to surface = 4 BBL slurry. Job complete. Rig down. 9:15 AM

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 29 2004

CONSERVATION DIVISION

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	WICHITA, KS TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	60	MILEAGE	2.35	141.00
1104	225 SKS	Regular Class "A" Cement	8.90	2002.50
1102	13 SKS	CACL2 3%	35.70	464.10
1118	4 SKS	Gel 2%	12.40	49.60
1107	2 SKS	Floccle 1/4 # per/sk	40.00	80.00
5407 A	10.57 TONS	60 miles	.85	539.07
4432	1	8 5/8 wooden Plug	50.00	50.00
		Thank you		
			Sub total	3876.27
			SALES TAX 5.3%	140.25
			ESTIMATED TOTAL	4016.52

AUTHORIZATION [Signature] TITLE _____

DATE 11-15-04

KCC
NOV 24 2004
CORPORATION

