

KANSAS CORPORATION COMMISSION  
OIL & GAS DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY DESCRIPTION OF WELL & LEASE  
**CONFIDENTIAL**

RECEIVED  
SEP 11 2002  
KCC OFFICE

**ORIGINAL**

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: P.O. Box 780208 **NW**  
City/State/Zip: Wichita, KS 67278  
Purchaser: ---  
Operator Contact Person: Scott Hampel  
Phone: (316) (316) 636-2737  
Contractor: Name: Sterling Drilling **KCC**  
License: 5142 **SEP 10 2002**  
Wellsite Geologist: Corey Baker

API NO. 15 - 047-21,467  
County: Edwards  
NE SW - NW - 29 Sec. 26 S. R. 20  East  West  
1485 feet from S / (N) (circle one) Line of Section  
825 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Leith B Well #: 1-29  
Field Name: Martin North  
Producing Formation: None

Designate Type of Completion: **CONFIDENTIAL**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2259 Kelly Bushing: 2268  
Total Depth: 4900 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 646.86' kb Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
**ALT I WHL 2-13-07**

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
5/15/02 5/29/2002 5/30/02  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Advantage Resources  
Lease Name: Hardy B1 License No.: 6927  
Quarter NE Sec 24 Twp 28 S. R. 18  East  West  
County: Kiowa Docket No.: D27,161

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Scott Hampel Date: 9/9/02

Subscribed and sworn to before me this 9 day of September,

# 2002

Notary Public: Karen E. Houseberg

Date Commission Expires: 9/5/06

NOTARY PUBLIC - State of Kansas  
**KAREN E. HOUSEBERG**  
My Appt. Exp. 9/5 2006

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  No Date: \_\_\_\_\_  
 Wireline Log Received  
Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: Leith B Well: 1-29

Sec. 29 Twp. 26 S. R. 20  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: E-Log, Comp Density Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Datum Name Top Datum Heebner 4034 (-1766) Lansing 4166 (-1898) Lansing "B" 4200 (-1932) Stark 4432 (-2164) Marmaton 4537 (-2269) Pawnee 4653 (-2385) Fort Scott 4688 (-2420) Cherokee Sh 4700 (-2432) Miss 4777 (-2509) Warsaw Porsity 4797 (-2529) LTD 4900
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		50'kb	4yds ReadyMix, 8sx Grout		
Surface	12-1/4"	8-5/8"	23#	646.86'kb	145sx A-Con, 100sx Common=245sx		2%CC, 5%celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. None	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <small>(If vented, Sumit ACO-18.)</small>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Other Specify	<input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled



CONFIDENTIAL

KCC,  
SEP 10 2002

ORIGINAL  
COPY

CONFIDENTIAL  
SALES OFFICE:  
105 S Broadway  
Suite #420  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

<i>Bill to:</i>			5556600 RECEIVED SEP 11 2002 KCC WICHITA			
MCCOY PETROLEUM P.O. Box 780208 Wichita, KS 67278-0208			<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
			205087	5/28/02	4838	5/22/02
<b>Service Description</b>						
Cement						
			<b>Lease</b>		<b>Well</b>	
			Leith		B1-29	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	Lannie Sloaga	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	100	\$10.25	\$1,025.00
D201	A-CON BLEND (COMMON)	SK	145	\$13.00	\$1,885.00
C310	CALCIUM CHLORIDE	LBS	693	\$0.75	\$519.75
C195	CELLFLAKE	LB	116	\$1.85	\$214.60
F203	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$230.00	\$230.00
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00
E107	CEMENT SERVICE CHARGE	SK	245	\$1.50	\$367.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	635	\$1.25	\$793.75
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$6,475.60

**Discount:** \$2,266.26

**Discount Sub Total:** \$4,209.34

**Tax Rate:** 5.90% **Taxes:** \$0.00

(T) Taxable Item

**Total:** \$4,209.34

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL

KCC  
SEP 10 2002

ORIGINAL



INVOICE NO.		CONFIDENTIAL <small>Subject to Correction</small>		FIELD ORDER 4833	
Date	3-22-02	Lease	Keith 'B'	Well #	1-29
Customer ID		County	Edward's	State	KS
		Depth		Formation	23 pps
		Casing	898	Casing Depth	646
				TD	650
		Customer Representative	Lannie Stoggs	Treater	D. Scott

CHARGE

McCoy Petroleum Inc

Job Type  
Surface New Well

AFE Number	PO Number	Materials Received by	X Lannie Stoggs
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	1005ki	Common Cmt	✓			
D201	1465ki	A-Cmt Common	✓			
C310	693lb	Calcium Chloride	✓			
C193	116lb	Cell Plate	✓			
F203	1ca	ISFV w/Fill 898	✓			
F133	1ca	Top Swiper Plug	✓			
RECEIVED SEP 11 2002 KCC WICHITA						
E107	245sk	Cmt Serv Chg				
E108	1ca	UNITS 1way MILES 55				
E109	635tm	TONS 1way MILES 55				
R202	1ca	EA. 501-1000 PUMP CHARGE				
R761	1ca	Cmt Head Rental				
		Discounted Price =		4209.34		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

CONFIDENTIAL

KCC

SEP 10 2002

ORIGINAL 40.5

TREATMENT REPORT



Customer ID	CONFIDENTIAL		Date	5-22-02	
Customer	Mcloy Pet		Lease No.		
Lease	Leith 'B'		Well #	1-29	

Field Order #	Station	Casing	Depth	County	State
4838	Pratt KS	8 5/8	646	Edwards	KS
Type Job	Formation		Legal Description		
Surface New well			29-265-20a		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8				145 sk. A-con			1500	
Depth	Depth	From	To	Pre Pad		Max		5 Min.
605	PBTD			2.86 gal 11.6 ppg				
Volume	Volume	From	To	Pad		Min		10 Min.
38.7				Std				
Max Press	Max Press	From	To	Frac		Avg		15 Min.
1500				1.18 gal 13.6 ppg				
Well Connection	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
				73.8 + 21 = 94.8				
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Lannie Shrage	D. Autry	D. Scott

Service Units	106	23	44	4070
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1430					ON loc w/ Trk's Safety mtg
					CSG on Bottom Drop Balls Circ "Rig
					ISFV on Top & J.
					KCC WICHITA
1828	300		5	5	H2O Spacer
1830	300		73.8	6.0	St mixing lead amt @ 11.6 ppg 145 sk
1842	200		21	5.0	St mixing Tail amt @ 13.6 ppg 100 sk
1846	0			0	Close In a Release Plug
1848	100			5.0	St Disp w/H2O
1853	600		38.7	0	Plug Down a psi Test CSG
1855	0				Release psi
					Circ 8 Blls Amt = 16 sk
					Good Amt In Cellar
					Job Complete
					Thank you
					Scotty

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CONFIDENTIAL

KCC  
SEP 10 2002

ORIGINAL

**SALES OFFICE** CONFIDENTIAL  
105 S. Broadway  
Suite #420  
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ACIDIZING - FRACTURING - CEMENTING

Invoice

<b>Bill to:</b>		5556600	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
MCCOY PETROLEUM P.O. Box 780208 Wichita, KS 67278-0208			205100	5/31/02	4926	5/29/02
			<b>Service Description</b>			
			Cement to P&A			
			<b>Lease</b>		<b>Well</b>	
			Leith		B1-29	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	Lanny Sologa	T. Seba	New Well		Net 30	

RECEIVED  
SEP 11 2002  
KCC WICHITA

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	135	\$7.75	\$1,046.25
C321	CEMENT GEL	LB	468	\$0.25	\$117.00
E107	CEMENT SERVICE CHARGE	SK	135	\$1.50	\$202.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	322	\$1.25	\$402.50
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

111917  
206020 AFE 1

<b>Sub Total:</b>	\$2,583.25
<b>Discount:</b>	\$775.19
<b>Discount Sub Total:</b>	\$1,808.06
5.90% <b>Taxes:</b>	\$0.00
<b>Total:</b>	\$1,808.06

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



CONFIDENTIAL

KCC  
SEP 10 2002

TREATMENT REPORT

ORIGINAL



Customer ID	CONFIDENTIAL	Date	5-29-02
Customer	McCoy Pet. Coop.	Lease No.	
Lease	LEITH "B"	Well #	1-29

Field Order #	4926	Station	PRATT	Casing	4 1/2" O.P.	Depth		County	EDWARDS	State	KS
Type Job	P.T.A. NEW WELL		Formation		Legal Description	29-26S-20W					

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
				135 SKS				5 Min.
Depth	Depth	From	To	Pre Pad		Max		
				60/40 P02				10 Min.
Volume	Volume	From	To	Pad		Min		
				6% GEL				15 Min.
Max Press	Max Press	From	To	Frac		Avg		
								HHP Used
Well Connection	Annulus Vol.	From	To					Annulus Pressure
Mud Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	LANNY SLOGA	Station Manager	D. AULRY	Treater	T. SEBA
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Service Units	114	35	57	36	71
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					CALLED OUT
9:30					ON LOC w/ Tiek; SAFETY MITG.
					SEP 11 2002
13:30				4	1 <sup>ST</sup> PLUG 1350'
					PUMP H <sub>2</sub> O
			14.1		MIX: Pump 50 SKS 60/40 P02 6% GEL
			15.5		DISP
				3	2 <sup>ND</sup> PLUG 670'
					PUMP H <sub>2</sub> O
			14.1		MIX: Pump 50 SKS 60/40 P02 6% GEL
			6		DISP
1:00 A.M				2	3 <sup>RD</sup> PLUG 40'
			<del>2.83</del>		CIRCL OUT TO SURFACE
			4.24	1	PLUG R. HOLE 15 SKS
1:15			2.83	1	PLUG M. HOLE 10 SKS
					JOB COMPLETE
					THANKS TOO

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