Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY, DESCRIPTION OF WELL & LEASE CONFIDENTIAL

Name J. M. Huber Corportation RECEIVED Address: 1050 17th Street, Suite 700 RECEIVED (ANSIST CORPORATION COMMISSION) (ANSIST CORP	Operator: License # 33230	API No. 15 - 049-22397-00-00
Address: 1050 17th Street, Suite 700 RECEIVED Address: 1050 17th Street, Suite 705 (ANSAS CORPORATION COMMISSION: ANSAS CORPORATION COMMISSION: AND A COMMISSION:	Name: J.M. Huber Corprotation	County: Elk
City/State/Zip: Denver, CO 80265 CANSAGE CONCINION CONTROL TO	1050 17th Stroot Suito 700 PECFIVED	Nul ar 20 00 0
Purchaser: NA Operator Contact Person: Flod Prosceno Operator Contact Person: Rod Prosceno Operator Name: Layne Christensen, Rig No. 232 Licenser: 32.9.99 Well-site Geologis: Wichael Allred Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Yeas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Desponing Re-pert. Corw. to Enhr/SWD Plug Back Plug Back Docket No. Dual Completion Operator Name: Date Reached TD Completion Date or Recompletion Date Operator Name: Lease Name: Ulcense No: Operator Name: Leas	City/State/Zin: Denver, CO 80265 KANSAS CORPURATION COMMISSION	1987 feet from S/ N (circle one) Line of Section
Operator Contact Porson. Rod Proseeno CONSERVATION DRISKON Phone: (397) 272-2315	a a b 2 of "I verilled !	
Phone: (307) 272-2315	Operator Contact Person: Rod Prosceno	}
Contractor: Name: Layne Christensen, Rig No. 232 License: 37 9 97 Wolfeito Geologist: Michael Allred Postignate Type of Completion:	COMO 21141111111111111111111111111111111111	(circle one) NE (SE) NW SW
Wellstate Geologists: M1chae1 Allred Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIOW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Ceparator: Well Name: Original Comp. Date: Commingled Commingled Docket No. Dual Completion Docket No. Dual Completion Date Commingled Docket No. Dual Completion Date Designate or Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichin 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82:3-107 app Information of side two of this form will be hald confidential for a period of 12 months if requisements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are completed and sworn to before me this T day of Jate: Well Name: Well Name: Diffiling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride contentppm Fluid volume_ Dewatering method usedEvaporation - Fresh water used Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: County:	`	Lease Name: Fuqua Well #: 10-36 28-9
Wellisite Geologis: Michael Allred Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Corn. to Enhr./SWD Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date NINSTRUCTIONS: An original and two copies of this form shall be filed with the Kanese Corporation Commission, 30 S. Market - Room 2078, Wichin Kanese Stoze, within 120 days of the epud date, recompletion, workover or conversion of a well. Full 82:3-130, 82:3-106 and 82:3-107 gor confidentiality in excess of 12 months). One copy of all wirelinge logs and geologist well reports shall be attached with this form. ALL CEMENTIN TOKETS MUST BEATTACHED. Submit CP-4 from with all pulpinge logs and geologist well reports shall be attached with this form. ALL CEMENTIN TOKETS MUST BEATTACHED. Submit CP-4 from with all pulpinge logs and geologist well reports shall be attached with this form. ALL CEMENTIN TOKETS MUST BEATTACHED. Submit CP-4 from with all pulpinge logs and geologist well reports shall be attached with this form. ALL CEMENTIN TOKETS MUST BEATTACHED. Submit CP-4 from with all pulpinge logs and geologist well reports shall be attached with this form. ALL CEMENTIN CRETS MUST BEATTACHED. Submit CP-4 from with all pulpinge logs and geologist well reports shall be attached with with all the promarily abandoned wells. Subscribed and aworn to before me this T day of Jate: Wireline Log Received Geologist Reflex Back Total Depth: 2010 Jate: Wireline Log Received Geologist Reflex Back Total Depth: 2010 Jate: Wireline Log Received Geologist Reflex Back Total Depth: 2010 Jate: Wireline Log Received Geologist Reflex Back Total Depth: 2010 Jate: Wireline Log		Field Name: Wildcat
Designate Type of Completion: New Well	Wellsite Geologist: Michael Allred	Producing Formation: Not Completed
Total Depth: 2401 Plug Back Total Depth: 2349 Amount of Surface Pipe Set and Cemented at 139 Multiple Stage Cementing Collar Used?	Designate Type of Completion:	Elevation: Ground: 1202 Kelly Bushing: 1210.5
Amount of Surface Pipe Set and Cemented at 139 Amount of Surface Pipe Set and Cemented at 139 Multiple Stage Cementing Collar Used? If yes, show depth set 815 If Alternate II completion, cement circulated from feet depth to w/w states and regulation of Surface Pipe Set and Cemented at 139 Multiple Stage Cementing Collar Used? If yes, show depth set 815 If Alternate II completion, cement circulated from feet depth to w/w states and regulation of State Collar Used? Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Pite Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Pite Reached TD Completion Date or Recompletion Date Normal County: Docket No.: Normal County: Normal County: Normal County: Docket No.: County: Docket No.: Normal County: Docket No.: Normal County: Docket No.: County: Docket No.: County: Docket No.: Normal County: Docket No.: County: Docket No		
Multiple Stage Cementing Collar Used?		Amount of Surface Pipe Set and Cemented at 139 Feet
If yes, show depth set	· · · · · · · · · · · · · · · · · · ·	
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Ooket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichin Kansas 67202, within 120 days of the spud date, recompletion, cement circulated from the Reserve Pit) Chloride content ppm Fluid volume. Dewatering method used Evaporation - Fresh water used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. Esst County: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichin Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Attached Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution	· ·	Management Management Management
Well Name:Original Comp. Date:Original Total Depth:		If Alternate II completion, cement circulated from
Well Name:Original Comp. Date:Original Total Depth:	Operator:	feet depth tow/sx cmt.
Original Comp. Date:Original Total Depth:	Well Name:	
Deepening Re-perf. Corv. to Enhr/SWD Plug Back Plug Back Total Depth Plug Back Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9/16/03 9/21/03 10/4/03 Spud Date or Recompletion Date Pace Plug Back	Original Comp. Date: Original Total Depth:	
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: License No.: Quarter Sec. Twp. S. R. East \(\) County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichin Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes \(\) Date: Wireline Log Received Geologist Report Received UIC Distribution	Plug Back Plug Back Total Depth	• •
Other (SWD or Enhr.?)	Commingled Docket No	
9/16/03 9/21/03 Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wiching Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Spud Date or Recompletion Date Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: Docket No.:	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	0/16/03 0/21/03 10/4/02	Lease Name:License No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are complete and correct to the best of my knowledge. Signature: Signature: Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution	Recompletion Date Recompletion Date	County: Docket No.:
Signature: Signature: Subscribed and sworn to before me this 9T day of Subscribed and subscribed and subscribed and subscribed and sworn to be subscribed and subscribed and subscribe	Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Title: Bouldford Special ich Date:		e the oil and gas industry have been fully complied with and the statements
Title: Bouldford Special ich Date:		KCC Office Her ONLY
Subscribed and sworn to before me this	signature: X Compliance 1-1	TO OTTICE USE ONLY
Wireline Log Received Geologist Report Received UIC Distribution	Title: Date: Date:	Letter of Confidentiality Attached
Notary Public: Charty Gross UIC Distribution	Subscribed and sworn to before me this $\frac{977}{}$ day of ${}$	If Denied, Yes Date:
Notary Public: Charty Gross UIC Distribution	10 2004	Wireline Log Received
$\mathcal{N}_{\mathcal{O}}$	Charles V	Geologist Report Received
Date Commission Expires: 9/4/2007	Notary Public: Charge Good	UIC Distribution
AF V. A1411A. TOT. NA.	Date Commission Expires: 4/4/2007	
OF COLO	WOF O	0L0

My Commission Expires 04/04/2007

A ·

Operator Name: J.M	. Huber Corprota	tion		Lease	Name:_	-uqua	Well #: 10-36 28-9				
Sec36Twp2				County							
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut- s if gas to s	in pressures, v surface test, a	whether sl long with f	hut-in pre	ssure reached	static level, hydr	ostatic pressur	es, botton	n hole	
Drill Stem Tests Taken ☐ Yes ✓ (Attach Additional Sheets)			s 🗸 No	✓ No		Log Formation (To		Top), Depth and Datum		Sample	
Samples Sent to Geo	ological Survey	Ye	s 🗸 No	Name				Тор	С	Datum	
Cores Taken ✓ Ye Electric Log Run (Submit Copy)					RECEIVED KANSAS CORPORATION COMMISSIO			ii			
List All E. Logs Run:						JAN 1	2 2004				
Dual Induction Log.	n, Compensat	ed Dens	sity & San	nple		CONSERVATI	ON DIVISION				
		Papar		RECORD		ew Used ermediate, produc	ation etc		ang ay bi ingga an amandha an an an an a	anner den en de en	
Purpose of String	Size Hole Drilled	Size	e Casing (In O.D.)	T	ight	Setting Depth	Type of Cement	# Sacjs Used		and Percent	
Conductor	12 1/4"	8.625	(111 0.0.)	24	7 1" 1.	139	Reg.	100	Additives Cal. Z 3%		
Production	7.875"	5.500		17		2401	Reg.	240	10.5 / 13.2 ppg		
						DV @ 815		150	10.5 /	13.2 ppg	
			ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECOR	D				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	s Used		Type and	Percent Additives	5		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					Denth	
Specify Footage of Each Interval Pel N/A - Well not completed to date											
								er kann de verdek jale de die en die verwer, de perior de stepten de de de bekenne gene			
					name dan ah arang dan dan yang dan dan garan d						
					nonewative and an add						
TUBING RECORD Size Set At Pa				Packer /	At Liner Run						
	rd Production, SWD or I	Enhr.	Producing Met	hod							
N/A - Shut in				,	Flowin			tunned	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er l	3bls.	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF	COMPLETIO	N			Production Inte	rval			th Hilling Brown's Beauth Brown's Brown's Street Services	
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole Other (Speci	Peri	f. 🔲 [Dually Comp.	Commingled				

RECEIVED KANSAS CORPORATION COMMISSION

JAN 1 2 2004

BLUE STAR CONSERVATION DIVISION
WICHITA, KS
Eureka, Kansas 67045 Νā ACID SERVICE, INC. Cementing Ticket 4913 and Invoice Number Date Truck Called Out On Location A m Customer Order No. Range Job Completed A M Job Began 9-18-03 9 28 12.05 2.0<u>0</u> Owner Charge To J.M. Huber AyNE Christenson # 232 Corporation J.M. Huber Corporation Mailing Address 1050 17 4 Denver 20 80269 Well No. & Form County FuquA Depth of Well 10-3628-9 EIK KS Size 890 /(New Size of Hole 12 1/ L Amt. and Kind of Cement 100 Reco Request 139 Cement Left Used Weight _ in casing by Kind of Job Necessity SUFFACE / PipE Cable .up +0 85/8 Homarks SAfety Meetina CASING Price Reference No. # 1 Circulation w/ 10 BSI water Mix 425.00 W 3% CACK ReleasE Plug DISPIACE W 6.3 BOI Second Stage WATER. GOOD COMENT RETURNS to SUFFACE Mileage <u>30</u> 67.50 CASING IN. JOB Complete, TEAT DOWN Other Charges 492.50 Total Charges_ Comenter KUSSEll MCLOS Helper Troy - Alan - Tim EureKA The above job was done under supervison of the owner, operator, or his agent whose signature appears below. ANS AS Agent of contractor or operator Sales Ticket for Materials Only Quantily Sacks BRAND AND TYPE PRICE TOTAL 100 Regular SKS Cre ment 7.75 775.00 285# CACK Well Name 3.5 99.75 Perisic 25# 1/4 Flocele 15 1.00 25.00 Cate Po B51 10.23.03 VAC Truck 65.00 260.00 AFER LOND WATEN 16.50 16.50) 8 5/19 Weil # 40.00 80.00 BFA 10-30 145.00 145.00 8 518 WOONEN ಿದ≘# 45.00 45.00 860.308 HODICVED BM SKS Handling & Dumping 50 50.00 Plugs 4.7 TON Mileage 80 112.80 Sub Total Delivered by Truck No. 2/0/. Discount Delivered from Sales Tax 6.3 % 132.4U Signature of operator Total 22*33.***95**

RECEIVED KANSAS CORPORATION COMMISSION

JAN 1 2 2004

				JA	N 1 2 2004				
		BLUE STAI	3				_	•	
411	A	CID SERVICE,	INC	COMAG	RYBBON DISISION	Cement	ing Ticket	Nº 4960	
	Date			1	KGHISAK 67045	<u> </u>	ce Number		
	9-24-03	Customer Order No.	Sect. Twp	1	Truck Called Out	On Location	Pm Job Beg	an pm Job Completed	
	9-24-05 Owner			8 9	6.00	9.00	10-	30 7 7.30 A	rm
	T 00 11		Contractor	•	±	Charg	е То		
	Mailing Address	ber Corporat	10m PE	YNE C	hristensen?		-M. Huber	r Corforatio	m
	1050 / Well No. & Form	7 in Street	Į.			State			
	Well No. & Form	PI	ace U	enver	County		Olorabo		
	FUQUA	10-36-28-9 Depth of Job		•	1		State	**	
		Depth of Job	Si (New Si	e 5 1/2	EIK Size of Hole —	77/0	KAT	VSAS	
	2401 Kind of Job	2399'	Single Si	eight	Amt. and Kind of Cement		 Cement Left in casing by 	. i u a	
					Drillpipe		- / Rotary \	/ Necessity	leet .
	honge	string			Tubing			Truck No. #21 #2.	5
	-		6	o Col no	1 54	^			
	.	at ,	Remarks 1	HTETY ME	eting 1 " Str	19E Pum	10 Bb1 w	inter, mix loo 5K	5
	Price Reference No.		PITALL C	TMYNT AT	D.ST IAIL W	190 55 3	Thick cont	タナ・ダルサ シ の	
1	Price of Job	65.00	1 Plug D	SHACE W	154 74 Bb1 W	After Fir	VAL PST W	AS 550# 2 00	
:	Second Stage 6	00.00	Flug to	-420_ C	heck Fluat, F	TOAT Hell	Drup Bor	nh set D.V.Tool	/
	_		A+ Poc	PST 2 P	bl to Regai	u Retui	Ns Pumpa	5 Pbl winter	
		5.00	Clean	rule wik	19 min Rmp	APPRIX 2	S RAI Com	ent to art	
c	Other Charges 64	5.00 Truck	JUB Co	motele, u	sait 3 ms 2	ND STAGE	BIPPL C	reviation w/ 15	
	otal Charges 2		Pol w	ater mix	100 SKS LP	n ta Ce	5 TAIL	50 Thickset At	1
	olar Charges&	000.00	13.2#	Drop Clo	sing Plug, Dis	Place	I IC Ph	ALOC FULL	_
			P21 2	00 # Bm	o Plue to I	700 # ch	14 DU W	Float HelD.	
С	ementer Russ	sell McLoy/Kevi	N 20 861	Robins	to Cataca	-1 -	ECC FIGAT	+10A1 He/D.	
		Troy - Justin JA	_		tu Surface. J	OB COMPI	ete, Tear	Down.	
 T	he above job was do	one under supervison of the owner	SUN DISTRICT EU	reka			State KANSA	5	
•		or all office			ears below.	9 1/1		XX Z V/ 15	n
==			Th An	, K. 400	•	110	engy in	Agent of contractor or opera	##
								967 3 3 2002	ЩП
===	Quantity Sacks				Materials Only			2 400V	
- 				AND TYPE			PRICE	TOTAL	
15+	160		Cement	LEAD (ement at	10.5 [#]	7.75	465.00	
Stage	1	SKS Thicksen	t Coment -	TAI'l cen	ient at	13.2 #	10.75		
	225	165 Gel 49			Cement	10.0	9.50	1935.00	
	30	lbs Flocele	18 # Per/sk				8	21.38	
	-	Δ	7	11.17	7- 1411 1- 57	19 L	1.00	30.00	
2ND_	/ 100 1	SKS Lead Cen	nent Mixe	D At	10.5#		 		
STAPE S	Mellsome	← . A	new Mixe		10.5		7.75	775.00	
Typua	375	165 Gel 48		DAT	13.2 # (Thia	(SeT)	10.75	537.50	
V -	Jal= 18	The second second	1000	7	Coment		9.50	35 62	
	23.03	Trace 1	8 16 mixe	I W All	2ND StagE	Comeni	1.00	18:00	_
	FE ÷8	nr 80 Bbl					,		-
862	1 0		UAC Truc				65.00	520.00	-
	Vieil #	71	VAC Tru				65.00	520.00	-
10-			,	Truck +					-
	COLLEGE	Coment JUS	= 18,00	10 90Hox	/5	/ 	5 9,000	90.00	-
	009# 000#	LO LOADS O	uater -		20	g & Dumping	.50		-
	s860.308	771.94 10			2 Tov Mileage		. 80	195.00	
	coreved				Sub Tot		. 00	591.36	
		Delivered by # 3 # /	6 # 22				*	7,798.86	
I I	S POP	Relivered from FureKA			Discount		7 3 9	101.55	
		· · · · · · · · · · · · · · · · · · ·	sel may		Sales Ta	ıx	6.3%	1471.33	
		T.	111-01		Total			18,290.19	