

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

Operator: License # 33230  
Name: J.M. Huber Corporation  
Address: 1050 17th Street, Suite 700  
City/State/Zip: Denver, CO 80265  
Purchaser: N/A  
Operator Contact Person: Rod Prosceno  
Phone: (307) 272-2315  
Contractor: Name: Layne Christensen, Rig No. 232  
License: 32999  
Wellsite Geologist: Michael Allred

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>9/16/03</u>	<u>9/21/03</u>	<u>10/4/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049-22397-00-00  
County: Elk  
\_\_\_\_\_ NW SE Sec. 36 Twp. 28 S. R. 9  East  West  
1987 feet from (S) N (circle one) Line of Section  
1945 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Fuqua Well #: 10-36 28-9  
Field Name: Wildcat

Producing Formation: Not Completed  
Elevation: Ground: 1202 Kelly Bushing: 1210.5  
Total Depth: 2401 Plug Back Total Depth: 2349  
Amount of Surface Pipe Set and Cemented at 139 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 815 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

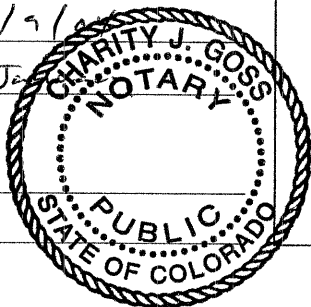
**Drilling Fluid Management Plan** *ALT II WITHM 2-7-07*  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation - Fresh water used  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Regulatory Compliance Specialist Date: 11/9/03  
Subscribed and sworn to before me this 9th day of Jan 2004  
Notary Public: Charity J Goss  
Date Commission Expires: 4/4/2007



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

My Commission Expires 04/04/2007

Operator Name: J.M. Huber Corproation Lease Name: Fuqua Well #: 10-36 28-9  
 Sec. 36 Twp. 28 S. R. 9  East  West County: Elk

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Compensated Density &amp; Sample Log.</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <div style="text-align:center"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>   <b>JAN 12 2004</b>   <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Conductor	12 1/4"	8.625	24	139	Reg.	100	Cal. Z 3%
Production	7.875"	5.500	17	2401	Reg.	240	10.5 / 13.2 ppg
				DV @ 815		150	10.5 / 13.2 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	N/A - Well not completed to date		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

JAN 12 2004

BLUE STAR  
ACID SERVICE, INC.

CONSERVATION DIVISION  
PO BOX 103  
WICHITA, KS  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

No 4913

Date 9-18-03	Customer Order No.	Secl. 36	Twp. 28	Range 9	Truck Called Out 12.05 AM	On Location 2.00 AM	Job Began 3.25 AM	Job Completed 3.45 AM
Owner J.M. Huber Corporation		Contractor Layne Christensen #232			Charge To J.M. Huber Corporation			
Mailing Address 1050 17th Street Suite 700		City Denver			State CO 80265			
Wall No. & Form Fuqua 10-3628-9		Place		County EIK		State KS		
Depth of Well 139.84	Depth of Job	Casing (New) Used	Size 8 5/8	Weight 24 #	Size of Hole Amt. and Kind of Cement 12 1/4 100 Reg	Cement Left in casing by	Request Necessity _____ feet	
Kind of Job SURFACE / PIPE					Drillpipe	Rotary Cable		Truck No. # 25

Price Reference No. #1

Price of Job 425.00

Second Stage \_\_\_\_\_

Mileage 30 67.50

Other Charges \_\_\_\_\_

Total Charges 492.50

Remarks Safety Meeting, Rig up to 8 5/8 casing  
Break Circulation w/ 10 Bbl water, Mix 100 SKs  
Regular cement w/ 3% cactz w/ 1/4 lb Floccle  
Shot Down, Release Plug Displace w/ 6.3 Bbl  
water. Good cement returns to surface (6 Bbl Slurry)  
CLOSE CASING IN. JOB COMPLETE, TEAR DOWN.

RECEIVED  
OCT 22 2003

Cementor Russell McCoy

Helper Troy - Alan - Jim

District EUREKA

State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

*[Signature]*

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
100	SKs Regular cement	7.75	775.00
285 #	cactz 3%	.35	99.75
25 #	Floccle 1/4 lb Per/SK	1.00	25.00
4	hrs 80 Bbl VAC Truck	65.00	260.00
1	LOAD water	16.50	16.50
2	8 5/8 x 12 1/4 Centralizers	40.00	80.00
1	8 5/8 TEXAS Pattern shoe	145.00	145.00
1	8 5/8 wooden Aug	45.00	45.00
	100 SKs Handling & Dumping	.50	50.00
	4.7 ton Mileage 30	.80	112.80
	Sub Total		2101.85
	Discount		
	Delivered from	Sales Tax 6.3 %	132.40
	Signature of operator	Total	2233.95

JAN 12 2004

**BLUE STAR  
ACID SERVICE, INC.**

CONSERVATION DIVISION  
WICHITA, KS  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**No 4960**

Date 9-24-03	Customer Order No.	Sect. 36	Twp. 28	Range 9	Truck Called Out 6:00 am	On Location 9:00 pm	Job Began 10-30 pm	Job Completed 3:30 am
Owner J.M. Huber Corporation		Contractor Layne Christensen #232			Charge To J.M. Huber Corporation			
Mailing Address 1050 17 <sup>th</sup> Street		City Denver			State Colorado			
Well No. & Form FUGVA 10-36-289		Place			County EIK		State KANSAS	
Depth of Well 2401	Depth of Job 2399'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 5 1/2	Weight 17 #	Size of Hole Amt. and Kind of Cement 7 7/8	Cement Left in casing by	Request 43	Necessity feet
Kind of Job Longstring					Drillpipe	Cable		
					Tubing	Truck No. #21 #25		

Price Reference No.	#1
Price of Job	665.00
Second Stage	600.00
Mileage	135.00
Other Charges	665.00 STAND BY TRUCK
Total Charges	2065.00

Remarks: Safety Meeting 1<sup>st</sup> Stage Pump 10 Bbl water, mix 60 SKs Lead cement at 10.5 # Tail w/ 180 SKs Thick set at 13.2 #, Drop Plug, Displace w/ 54 3/4 Bbl water, FINAL PSI WAS 550 # Bump Plug to 990 # check Float, Float Held. Drop Bomb, set D.V. Tool At 800 PSI 2 Bbl to Regain Returns, Pump 5 Bbl water. Cleanhole w/ Rig mud Pump. Approx 25 Bbl Cement to Pit. Job complete, wait 3 hrs 2<sup>nd</sup> stage, Break circulation w/ 15 Bbl water, mix 100 SKs Lead at 10.5, Tail w/ 50 Thickset at 13.2 # Drop closing Plug, Displace w/ 19 Bbl water. FINAL PSI 200 # Bump Plug to 1700 # check Float Float Held. 20 Bbl Returns to surface. Job complete, TEAR DOWN.

Cementer Russell McCoy/ Kevin  
Helper MIKE - Troy - Justin JASW

District EUREKA

State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

*[Signature]*  
Agent of contractor or operator  
OCT 28 2003

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
1 <sup>st</sup> STAGE	60 SKs Regular Cement LEAD cement AT 10.5 #	7.75	465.00
	180 SKs Thickset Cement TAIL cement AT 13.2 #	10.75	1935.00
	225 lbs Gel 4% mixed w/ LEAD Cement	9.50	21.38
	30 lbs Flocele 1/8 # per SK MIX IN ALL 1 <sup>st</sup> STAGE	1.00	30.00
2 <sup>nd</sup> STAGE	100 SKs Lead cement Mixed AT 10.5 #	7.75	775.00
	375 SKs Tail cement Mixed AT 13.2 # (Thick set)	10.75	537.50
	18 lbs Gel 4% mixed w/ LEAD Cement	9.50	35.62
	10.23.03 lbs Flocele 1/8 lb mixed w/ All 2 <sup>nd</sup> STAGE Cement	1.00	18.00
	4FE #8 hr 80 Bbl VAC TRUCK	65.00	520.00
	8624 # hr BU Bbl VAC TRUCK	65.00	520.00
	10-34 (Haul water to LAYNE TRUCK + Haul Far)		
	Code # Cement Job = 18,000 gallons	5.00	90.00
	Code # 6 LOADS water		
Plugs	860.308 390 SKs Handling & Dumping	.50	195.00
Approved	19.2 Ton Mileage 30	.80	591.36
	Delivered by Truck No. # 3 # 16 # 22		7,798.86
	Delivered from Eureka		
	Signature of operator Russell McCoy		
		Sub Total	
		Discount	
		Sales Tax 6.3%	491.33
		Total	8,290.19