

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6236 **CONFIDENTIAL**

Name: MTM Petroleum, Inc.

Address: P.O. Box 82

City/State/Zip: Spivey, Kansas 67142-0082

Purchaser: _____

Operator Contact Person: Marvin Miller

Phone: (620) 532-3794

Contractor: Name: Duke Drilling Co., Inc.

License: 5929 **RECEIVED**

Wellsite Geologist: Jerry Smith

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____ **CONFIDENTIAL**

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

07-25-03 08-02-03 08-06-03

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21461-00-00 **ORIGINAL**

County: Harper County, Kansas

C SW NE Sec. 2 Twp. 31 S. R. 8 East West

1805 feet from S / (N) (circle one) Line of Section

1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Fryar Well #: 2

Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippi

Elevation: Ground: 1646' Kelly Bushing: 1654'

Total Depth: 4796' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 220 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I W HM
(Data must be collected from the Reserve Pit) 2-13-07

Chloride content 5,500 ppm Fluid volume 480 bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite:

Operator Name: Messenger Petroleum

Lease Name: Nicholas SWD License No.: 4706

Quarter NW Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D-27, 434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marvin A. Miller

Title: Marvin A. Miller, President Date: 9-2-03

Subscribed and sworn to before me this 2nd day of September

2003

Notary Public: Kathy Hill

Date Commission Expires: 01-04-07

KATHY HILL
Notary Public - State of Kansas
My Appt. Expires 01-04-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: MTM Petroleum, Inc. Lease Name: Fryar Well #: 2
 Sec. 2 Twp. 31 S. R. 8 East West County: Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Dual Compensated Porosity
 Sonic Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner Shale	3408	-1752
Lansing	3644	-1988
Kansas City	3900	-2244
Mississippian	4398	-2742
Kinderhook SH	4650	-2994
Viola	4754	-3098
Simpson	4787	-3131

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	220'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	5-1/2"	17#	4607'	ASC	125	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4402-4408	500 gal Fe 15% Acid	
		20,000# Sand/500# A-Gel Frac	4402

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4451'		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 8-15-03
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	150	200	15:1	

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

ALLIED CEMENTING CO., INC. 12778

CONFIDENTIAL

Federal Tax I.D. # [REDACTED]

ORIGINAL

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Med. Lodge

DATE <u>7-25-03</u>	SEC. <u>2</u>	TWP. <u>31S</u>	RANGE <u>6W</u>	CALLED OUT <u>2:00PM</u>	ON LOCATION <u>4:00PM</u>	JOB START <u>5:40PM</u>	JOB FINISH <u>6:00PM</u>
LEASE <u>FRYAR</u>	WELL # <u>2</u>	LOCATION <u>MAR PLANT #E, IN, 1/4</u>		COUNTY <u>HARPER</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>9 INTO</u>			

CONTRACTOR DUKE #2

TYPE OF JOB SURFACE CGL

HOLE SIZE 12 1/4" T.D. 223'

CASING SIZE 8 5/8" X 23# DEPTH 221'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 BBLs FRESH WATER

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN B.

372 HELPER MARK B.

BULK TRUCK DRIVER WALTER H.

353-314

BULK TRUCK DRIVER _____

OWNER MTM PETROLEUM

CEMENT AMOUNT ORDERED 185 cu 60:40:2 + 3% CALZ

COMMON	<u>111 A</u>	@	<u>7.15</u>	<u>793.65</u>
POZMIX	<u>74</u>	@	<u>3.80</u>	<u>281.20</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>6</u>	@	<u>30.00</u>	<u>180.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>194</u>	@	<u>1.15</u>	<u>223.10</u>
MILEAGE	<u>32 x .05 x 194</u>			<u>310.40</u>
TOTAL				<u>1818.35</u>

REMARKS:

RUN 8 5/8" CGL & BREAK CIRCULATION

FUMP 5 BBLs H2O

MTM 185 cu 60:40:2 + 3% CALZ

DISPLACE AUG TO 206' WITH

13 BBLs H2O

CEMENT DED CIRCULATE!

SERVICE

DEPTH OF JOB 223'

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE @ _____

MILEAGE 32 @ 3.50 112.00

PLUG 8 5/8" SURFACE @ 45.00 45.00

@ _____

@ _____

CHARGE TO: MTM PETROLEUM

STREET F.O. BOX

CITY SPREY STATE KANSAS ZIP _____

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE [REDACTED]

DISCOUNT [REDACTED] IF PAID IN 30 DAYS

SIGNATURE [Signature]

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

PRINTED NAME _____

RECEIVED
SEP 05 2003
KCC WICHITA

DATE <u>8-3-03</u>	SEC. <u>2</u>	TWP. <u>31s</u>	RANGE <u>8w</u>	CALLED OFF <u>11:05 pm</u>	ON LOCATION <u>12:00 AM</u>	JOB START <u>5:10 AM</u>	JOB FINISH <u>5:55 AM</u>
LEASE <u>Fryar</u>	WELL # <u>2</u>	LOCATION <u>Mag Plant 4E, 1n, 14w.</u>	COUNTY <u>Harper</u>	STATE <u>KS</u>	KCC		
OLD OR <u>NEW</u> (Circle one)	S. into						

CONTRACTOR Duke #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8" T.D. 4796'
 CASING SIZE 5 1/2 17.00 DEPTH 4621'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 4796'
 TOOL _____ DEPTH _____
 PRES. MAX 1120 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 26.43
 CEMENT LEFT IN CSG. 26.43
 PERFS. _____
 DISPLACEMENT 106 1/4 bbl fresh h₂O
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Mike Rucker
 # 302 HELPER Darayne West
 BULK TRUCK _____
 # G.B. 342 DRIVER Steve Turley
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER MFM Petroleum
 CEMENT _____
 AMOUNT ORDERED 150sx ASC + 5#
Kol-Seal 500gal mud-clean
 COMMON 150 ASC @ 9.00 1350.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
Kol Seal 750 # @ .50 375.00
Mud Clean 500 gal @ .75 375.00
 HANDLING 16.5 @ 1.15 189.75
 MILEAGE 32 x .05 x 16.5 264.00
 TOTAL 2553.75

REMARKS:
4 3/8" Pipe on bottom break Circ. 5 10 am mix
10sx mouse hole 5 1/2 mix 15sx Rathole 5 10 am
Pump 500gal mud-clean 5 25 am start
Prod. Cement 125sx ASCs + Kol-seal @ 15.2
Weight, 5 35 am Wash Pump + lines Release
Plug start Disp. 200# (6bm. 5 55 am @) 106 1/4
bbl fresh h₂O Displaced Pump Plug 800-1100
Release Pressure float held.

SERVICE
 DEPTH OF JOB 4621'
 PUMP TRUCK CHARGE _____ 1264.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 32 @ 3.50 112.00
 PLUG Top Rubber Plug @ 60.00 60.00
 TOTAL 1436.00

CHARGE TO: MFM Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT
5 1/2" Gemco
 @ _____
1- AFB insert @ 235.00 235.00
 @ _____
 @ _____
 @ _____
 TOTAL 235.00

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~2553.75~~
 DISCOUNT ~~2553.75~~ IF PAID IN 30 DAYS

SIGNATURE Don Amiller

PRINTED NAME Don Amiller

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

RECEIVED
SEP 05 2003
KCC WICHITA