Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM CUNFILL DESCRIPTION OF WELL & LEASE

ODICINIAL

Operator: License # 33240	API No. 15 - 111-20419-0000 UKIDINAL
Name: Wolverine Environmental Production, LLC	County: Lyon
Address: 1 Riverfront Plaza, 55 Campau NW	W2 SE SE SW Sec. 26 Twp. 16 S. R. 11 F East West
City/State/Zip: Grand Rapids, MI 49503	360 FSL feet from S / N (circle one) Line of Section
Purchaser: to be determined	2140 FWL feet from E / W (circle one) Line of Section
Operator Contact Person: Richard Moritz	Footages Calculated from Nearest Outside Section Corner:
Phone: (616) 458-1150 ext 119 RECEIVED	(circle one) NE SE NW SW
McGown Drilling Inc	Lease Name: Wheat Well #: D2-26
License: 5786 SEP 1 7 2003	Field Name: Wildcat
Wellsite Geologist: Chris Ryan Designate Type of Completion: KCC WICHITA	Producing Formation: Cherokee (Neutral, Aw, Dw, U. Riverton)
	Elevation: Ground: 1328 Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 2430 Plug Back Total Depth: 2382
Oil SWD SIOW Temp. Abd	Amount of Surface Pipe Set and Cemented at 201 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, PRATE DENT	A f yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Dalling Finds to the control of the
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 2-13-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 800 ppm Fluid volume 1300 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: NA
5/30/03 6/6/03 7/24/03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec Twp S. R East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-ind geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
nerein are complete and correct to the best of my knowledge.	
Signature: Steven R. Hash, P.E., EXACT Engra	NCC Office Use ONLY
ritle: Agent-Consultant Date: Sept 14, 200	Letter of Confidentiality Attached
Subscribed and sworn to before me this 14th day of September	
20 03 . (Wireline Log Received
Willey Like	Geologist Report Received
	UIC Distribution
Date Commission Expires: June STATE MICHELLE L.	EAL NOLZ

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name:	Olverille Eliviloriii	ientai Produc	ction, LLC	Lease Name:	vvneat		_ Well #: _D2	:-26
Sec Twp	16 S. R. 11	✓ East] West (County: Lyon				
temperature, fluid re	Show important tops en and closed, flowir ecovery, and flow rate gs surveyed. Attach	g and shut-in p es if gas to surf	ressures, whet ace test, along	ther shut-in p with final cha	ressure reache	d static level, hydro	static pressu	ests giving interval ires, bottom hole ded. Attach copy of all
Drill Stem Tests Tak (Attach Additiona		Yes	✓ No	V	Log Forma	ation (Top), Depth a	nd Datum	Sample
Samples Sent to Ge	eological Survey	✓ Yes	☐ No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run		Yes Yes	✓ No □ No	Bas	e KC	SEP 1 7 MB SHIFT	1670	GL
(Submit Copy) List All E. Logs Run	,.			Che	erokee	Les Mis	M920	GL
•					sissippi	Q 1 CHI	2310	GL
Spectral Den	sity-Neutron; I	∃R Ind; Sp	ectral GR	IVIIS	aisaippi (SFL MIS	2310	KCC
						10	C	CD 1 7 7007
		Report all s	CASING RECO		ew Used		~	/ Last
Purpose of String	Size Hole Drilled	Size Cas	sing	Weight	Setting	Type of	# Sacjs	NEIDENTIAL
Surface	12.25	Set (In C		Lbs. / Ft.	Depth 201	Portland "A"	Used 98	Additives 3%cc,2%gel,1/4 floseal
Production	7.875	5.500	15.	5 J55	2422	"OWC" Thix	185	1/4 floseal
		AD	DITIONAL CEM	ENTING / SQ	JEEZE RECOR	ID		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Ce	ment #	Sacks Used		Type and Pe	rcent Additives	3
	T							
Shots Per Foot	PERFORATI Specify	ON RECORD - E Footage of Each I	Bridge Plugs Set/ nterval Perforated	Туре І	Acid, Fra	acture, Shot, Cement &	Squeeze Recor	rd Depth
4 jpf - 5 holes	Neutral 222	27.5 - 2228.5			none			
4 jpf - 5 holes	Aw 225	4.5 - 2255.5			none	TARAMINE DE SELECTION DE SELECT		
4 jpf - 5 holes	Dw 227	7.5 - 2278.5			none			
4 jpf - 5 holes	U.Riverton 229	7.0 - 2298.0			none			
TUBING RECORD	Size	0-1.41					***	
		Set At 2362	none	ker At	Liner Run	Yes 🔽 No		
Date of First, Resumero	d Production, SWD or E	nhr. Prod	ucing Method	Flowing) Pumpi		Otho	er (Explain)
Estimated Production Per 24 Hours	Oil I	Bbls. (Gas Mcf	Wate			s-Oil Ratio	Gravity
	0	0		.75				w. w. r. r.
Disposition of Gas	METHOD OF C	OMPLETION			Production Inter	rval	***************************************	
Vented Sold (If vented, Su	Used on Lease bmit ACO-18.)		nen Hole 🔽	Perf. D	ually Comp.	Commingled		

CONSOLIDATED OILWELL SERVICES, INCONFIDENTIA KCC WICHITA 316-431-9210 OR 800-467-8676

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TICKET NUMBER 20972 LOCATION Allen KS

Committee and the state of the second second

FOREMAN Alan

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DATE CUSTOMER ACCT # WELL NAME OTR/QTR	SECTION TWP RGE COUNTY FORMATION
5-30-05 Wheat D2-26	26 16 11 14
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	OPERATOR S to ve Has A
MAILING ADDRESS	CONTRACTOR Mc Comm Drilling
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HOLE SIZE L2	TYPE OF TREATMENT
TOTAL DEPTH 2011	
CASING SIZE	L JACID BREAKDOWN
CASING DEPTH	[] PRODUCTION CASING [] ACID STIMULATION [] SQUEEZE CEMENT: [] ACID SPOTTING
CASING WEIGHT CASING CONDITION	[] PLUG & ABANDON [] FRAC
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PÄCKER DEPTH	PRESSURE LIMITATIONS
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MAXIMUM psi	MINIMUM BPM
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AUTHORIZATION TO PROCEED TITI	LE DATE
The Harry Charles	599 980/ 5/30/03
ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCO	SPORATED AS PART OF THIS SALE



KCC SEP 1 7 2003

RECEIVEDTICKET NUMBER 19433

SEP 1 7 2003 LOCATION DYtang

211 W. 14TH STREET, CHANUTE, KS 66720CONFIDENTIAL 620-431-9210 OR 800-467-8676

FIELDTICKECC WICHITA

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CHARGE TO W	olverine Env	(NOMENTAL	OWNER		
MAILING ADDRESS			OPERATOR Steve	Hash	
			CONTRACTOR NG 604	خارده	
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ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCOR	PORATED AS PART OF THIS SALE: Revin 1259

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CONFIDENTIAISEP 172003

WCC WICHITA

ORIGINAL

TICKET NUMBER 19328

LOCATION Dettaute Ks

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

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- Engra (918) 599. 9801 CUSTOMER OF AGENTS SIGNATURE Steel HE CUSTOMER or AGENT (PLEASE PRINT)