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KANSAS CORPORATION COMMISSION

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OCT 07 2003

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

Operator: License # 33152
Name: Shawnee Oil & Gas, LLC
Address: 106 West 14th Street, 7th Floor
City/State/Zip: Kansas City, MO 64105
Purchaser: _____
Operator Contact Person: Jeff Mohajir
Phone: (816) 474-7777
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: Patrick Morgan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back
 Commingled Docket No. _____
 Dual Completion Docket No. OCT 08 2003
 Other (SWD or Enhr.?) Docket No. _____
6/14/03 6/17/03 CONSERVATION DIVISION
Spud Date or Date Reached TD WICHITA, KS
Recompletion Date Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30274 0000
County: Montgomery
SW - NW - Sec. 23 Twp. 32 S. R. 16 East West
1996 feet from S / (circle one) Line of Section
733 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Howard Well #: 5-23
Field Name: Coffeyville-Cherryvale

Producing Formation: Cherokee Coals
Elevation: Ground: 836 Kelly Bushing: 839
Total Depth: 1183 Plug Back Total Depth: 1146
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1170
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan All 11 of 11-10-03
(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used n/a air drilled

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Melissa Thime

Title: Agent Date: 10/7/03

Subscribed and sworn to before me this 7 day of October,
2003.

Notary Public: Sherry K. Watson

Date Commission Expires: _____

SHERRY K. WATSON
Notary Public - Notary Seal
STATE OF MISSOURI
Jackson County

My Commission Expires Nov. 20, 2006

KCC Office Use ONLY

- Letter of Confidentiality Attached
If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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Side Two

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Operator Name: Shawnee Oil & Gas, LLC Lease Name: Howard Well #: 5-23
Sec. 23 Twp. 32 S. R. 16 [X] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Compensated Density Neutron
Dual Induction
[X] Log Formation (Top), Depth and Datum
Name Top Datum
Pawnee Lime 522 GL 314
Excello Shale 678 GL 158
V Shale 729 GL 107
Weir-Pitt Coal 845 GL -9
Mississippian 1085 GL -249

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth
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TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr.
SI- Waiting on Completion
Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

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GEOLOGIC REPORT

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LAYNE CHRISTENSEN CANADA, LTD.
Howard 5-23
1/4SW, 1/4NW, 1996' FNL, 733' FWL
Section 23-T32S-R16E
MONTGOMERY COUNTY, KANSAS

Drilled: June 15-17, 2003
Logged: June 18, 2003
A.P.I.# 125-30374-00-00
Ground Elevation: 836'
Depth Driller: 1183'
Depth Logger: 1182'
Drilled with Air: TD
Drilled with Water, N.A.
Surface Casing: 8.65" @ 40'
Production Casing: 5.5" @ 1170'
Cemented by Blue Star
Open Hole Logs(Osage Wireline) : High Resolution
Compensated Density Neutron; Dual Induction SFL/GR.

FORMATIONTOPS (in feet below ground surface)

Kansas City Group	Surface (Nellie Bly Formation)
Base of KC Group	274
Lenapah Lime	326
Altamont Lime	370
Pawnee Lime	522
Anna Shale.....	548
Peru.....	560
First Oswego	619
Summit Coal/Little Osage.....	650
Excello Shale	678
Iron Post.....	706.75
V-Shale	729
Fleming	739.35
Mineral Coal	769.35
Tebo Coal.....	826.6
Weir-Pitt	845.3
Riverton Coal	1074.4
Mississippian.....	1085

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CONSERVATION DIVISION
WICHITA, KS

Jun 23 03 11 00 AM
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Independence

620-331-4595

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P. 0

**BLUE STAR
ACID SERVICE, INC.**

ORIGINAL

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

OCT 07 2003
No. 4629

CONFIDENTIAL

Date 6-18-03	Customer Order No.	Sect. 23	Twp 325	Range 16E	Truck Called Out	On Location	Job Began pm 6:02	Job Completed pm 6:46
Owner Shawnee Oil & Gas LLC		Contractor Layne Christensen Co.			Charge To Layne Energy			
Mailing Address 1345 Highfield Crescent S.E.		City CALGARY			State ALBERTA CANADA T2G5N2			
Well No. & Form Howard # 5-23		Place Montgomery			State			
Depth of Well 1183'	Depth of Job 1170'	Casing (New) Used	Size 5 1/2	Weight 15.50	Size of Hole Amt. and Kind of Cement 1 3/8	150 SKS	Cement Left in casing by	Request Necessity 24' feet
Kind of Job Longstring		P.B.T.D. 1146'			Drillpipe	(Rotary) Cable	Truck No. #21	

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	114 Field N.C.
Other Charges	
Total Charges	665.00

Remarks: Safety Meeting: Rig up to 5 1/2 Casing. Pump 20 BBL Fresh water. 5 BBL 5-25 Pre Flush, 5 BBL water Spacer. Mixed 150 SKS Thick Set Cement with 10" Gilsontite per/sk @ 13.5 # per/gal. Shut down. Wash out Pump & Lines. Release Plug. Displace with 27.25 BBL Fresh water. FINAL Pumping Pressure 450 PSI. Bump Plug to 900 PSI wait 5 minutes. Release Pressure. Final Hold. SHUT Casing IN @ 0 PSI. Good Cement ✓ Returns to SURFACE = 8 BBL STURRY = 25 SKS. Job Complete. Rig down.

Cementier: Kevin McCoy
 Helper: Mike, Justin, Jim District: EUREKA State: KS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below
 THANK YOU.
 Agent of contractor or operator: Bob McCoy

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
150 SKS	Thick Set Cement	10.75	1612.50
1500 "	Gilsontite 10" per/sk		450.00
50 #	Metasilicate 5-25 Pre Flush	1.00	50.00
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3 Hrs	80 BBL Val Truck #13	60.00	180.00
1	Load City Water	20.00	20.00
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1	5 1/2 AFU Insect Flapper Valve	92.00	92.00
1	5 1/2 Guide Shoe	85.00	85.00
1	5 1/2 Top Rubber Plug	40.00	40.00
		150 SKS Handling & Dumping	.50
		8.25 Tons Mileage 60	.80
		Sub Total	3,665.50
		Discount	
Delivered by Truck No. F-16		Sales Tax	6.3%
Delivered from EUREKA		Total	230.93
Signature of operator: Kevin McCoy			3,896.43

CONFIDENTIAL BLUE STAR

ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

N^o 4623

Date 6-14-03	Customer Order No.	Sect. 23	Twp. 32S	Range 16E	Truck Called Out	On Location 3:00 pm	Job Began 4:05 pm	Job Completed 4:25 pm
Owner SHAWNEE OIL & GAS LLC		Contractor LAYNE CHRISTENSEN Co.			Charge To SHAWNEE OIL & GAS LLC			
Mailing Address 106 West 14th Street 7th Floor		City KANSAS CITY			State Mo.			
Well No. & Form Howard #5-23		Place Montgomery			County Ks			
Depth of Well 43'	Depth of Job 46'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 8 5/8	Weight 20*	Size of Hole Amt. and Kind of Cement 25 SKS	Cement Left in casing by	<input checked="" type="radio"/> Request <input type="radio"/> Necessity	10' feet
Kind of Job SURFACE					Drillpipe	<input checked="" type="radio"/> Rotary <input type="radio"/> Cable	Truck No. #21	

Price Reference No. #1
Price of Job 425.00
Second Stage
Mileage IN field N.C.
Other Charges
Total Charges 425.00

Remarks **Safety Meeting: Rig up to 8 5/8" casing. Break circulation with fresh water. Mixed 25 SKS Regular Cement with 3% CaCl₂. Displace with 2.0 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.**

Cementer **Kevin McCoy**
 Helper **Steve, Justin** District **EUREKA** State **Ks**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
THANK YOU
 x **Bob McNew** Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
25 SKS	Regular Class "A" Cement	7.75	193.75
70 *	CaCl₂ 3%	.35	24.50
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Plugs	25 SKS Handling & Dumping	.50	12.50
	1.7 TONS Mileage	.80	60.00 m/c
	Sub Total		715.75
	Delivered by Truck No. #22	Discount	
	Delivered from EUREKA	Sales Tax 6.3%	45.09
	Signature of operator Kevin McCoy	Total	760.84