



Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

REQUEST FOR INFORMATION

June 04, 2007

DART CHEROKEE BASIN OPERATING CO., LLC -- KCC LICENSE # 33074
600 DART RD
PO BOX 177
MASON, MI 48854-0177

RE: API Well No. 15-125-31189-00-00
FAWN CREEK FARM PARTNERS B3-22
SWSWNE, 22-34S-15E
MONTGOMERY County, Kansas

Post-it® Fax Note	7671	Date	6-7-07	# of pages	2
To	Steve Bond	From	Beth		
Co./Dept.		Co.	Dart		
Phone #		Phone #	517-244-8716		
Fax #		Fax #			

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on August 02, 2006, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

X Well not drilled: Signature Beth Oswald (See attached doc.)
Date: 6-7-07

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve Bond

Steve Bond
Production Department Supervisor

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KANSAS CORPORATION COMMISSION

JUN 07 2007

CONSERVATION DIVISION
Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>

CONSERVATION DIVISION
WICHITA, KS

For KCC Use: 8-7-06
 Effective Date: 8-7-06
 District #: 3
 SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

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 KANSAS CORPORATION COMMISSION

JUN 07 2007

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

WICHITA, KS

Expected Spud Date August 11, 2006

OPERATOR: License# 33074

Name: Dart Cherokee Basin Operating Co. LLC

Address: 211 W. Myrtle

City/State/Zip: Independence KS 67301

Contact Person: Tony Williams

Phone: 620-331-7870

CONTRACTOR: License# Unknown

Name: Will advise of licensed contractor on ACO-1

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.
<input type="checkbox"/> CWAO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input checked="" type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot
 SW NE Sec. 22 Twp. 34 S. R. 15E
3200 FSL feet from ☐ N / ☒ S Line of Section
2090 FEL feet from ☒ E / ☐ W Line of Section
 Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery

Lease Name: Fawn Creek Farm Partners

Well #: B3-22

Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Information(s): Mississippian

Nearest Lease or unit boundary: 469 feet

Ground Surface Elevation: 765 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 150' +

Depth to bottom of usable water: 175'

Surface Pipe by Alternate: ☐ 1 ☒ 2

Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe required:

Projected Total Depth: 1557 feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond Other

DWR Permit #:

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

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 KANSAS CORPORATION COMMISSION

AUG 02 2006

CONSERVATION DIVISION
 WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1101.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 1, 2006

Signature of Operator or Agent: Tony Williams

Title: Sr Regulatory & Safety Compliance Specialist

For KCC Use ONLY

API # 15 - 125-31189-0000

Conductor pipe required None feet

Minimum surface pipe required 20 feet per Alt. **X2**

Approved by: RAH 8-2-06

This authorization expires: 2-2-07

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- ☒ Well Not Drilled - Permit Expires

Signature of Operator or Agent: Tony Williams

Date: 3-15-07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL FILE