

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

RECEIVED  
OCT 25 2004  
KCC WICHITA

Operator: License # 30282  
Name: LOBO PRODUCTION, INC.  
Address: 6715 RD. 22  
City/State/Zip: GOODLAND, KS 67735  
Purchaser: PRG, L.C.  
Operator Contact Person: JOHN SANDERS  
Phone: (785) 899-5684  
Contractor: Name: WOOFER PUMP & WELL #33421  
License: POE SERVICING, INC. #3152  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
7/28/04 8/11/04 8/21/04  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 023-20577-00-00  
County: CHEYENNE  
NW SW NE NE Sec. 20 Twp. 4 S. R. 41  East  West  
686' feet from S /  (circle one) Line of Section  
1108' feet from  (circle one) W Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: ADAMS-MCATEE Well #: 7-20  
Field Name: CHERRY CREEK NIOBRARA GAS AREA  
Producing Formation: NIOBRARA  
Elevation: Ground: 3418' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1357 Plug Back Total Depth: 1339  
Amount of Surface Pipe Set and Cemented at 101 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I WITHIN 2-26-04


**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Sanders  
Title: President Date: 10/22/04  
Subscribed and sworn to before me this 22 day of October,  
2004.  
Notary Public: Julie Ann Crow  
Date Commission Expires: 9/29/07

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

 **JULIE ANN CROW**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/29/07

Operator Name: LOBO PRODUCTION, INC. Lease Name: ADAMS-MCATEE Well #: 7-20  
 Sec. 20 Twp. 4 S. R. 41  East  West County: CHEYENNE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>DUAL SPACED CEMENT BOND LOG</b> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br>NIOBRARA 1155' G.L. |
|--|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.                      |                   |                           |                   |               |                |              |                            |
| Purpose of String  | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| SURFACE  | 10                | 7"                        | 20#               | 101'          | COMMON         | 25           | 0                          |
| PRODUCTION   | 6 1/4"            | 4 1/2"                    | 13.5#             | 1350'         | COMMON         | 55           | 0                          |
|  |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |             |                            |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |             |                            |
| ___ Protect Casing                    |                  |                |             |                            |
| ___ Plug Back TD                      |                  |                |             |                            |
| ___ Plug Off Zone                     |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth     |
|----------------|---|--|-----------|
| 2              | 1155-1165'  | 99,740 LBS 16/30 SAND  | 1155-1194 |
| 2              | 1174-1194'  | 20 TONS CO2  |           |
|                |   |  |           |
|                |   |  |           |

|               |      |        |           |  |
|---------------|------|--------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|

|  |  |
|--|--|
| Date of First, Resumerd Production, SWD or Enhr.<br><b>8/26/04</b> | Producing Method<br><input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> |
| Estimated Production Per 24 Hours                                  | Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  |
|  | 85 MCFD  |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)*

Production Interval \_\_\_\_\_

DELIVERY TICKET

ST. FRANCIS SAND

No. 011510

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

EXCAVATING

Phone (785) 332-3123

Date 7-28-04

Adams/McAtee

PROJECT: Surface

SOLD TO: Solo Productions

ADDRESS:

|                |   |
|----------------|---|
| Time Loaded    | It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.<br><br>Delivery inside curb line made only at risk of purchaser.<br><br>No damage claims considered without proof of driver negligence.<br><br>Rec'd by ..... |
| Time Delivered |   |
| Time Released  |   |
| Time Returned  |   |

| Truck No.                                 | Driver        | Quantity    | Price           | Amount            |
|---|---------------|-------------|-----------------|-------------------|
|   |               | 25 cu yd    | 8 <sup>00</sup> | 200 <sup>00</sup> |
| Mix                                       | Slump         | Total Miles | Mileage         |                   |
|   | S - M - D     | 14          | 2 <sup>10</sup> | 33 <sup>60</sup>  |
| Added Water Reduces Strength & durability |               |             |                 |                   |
| Gals Added                                | Authorized By |             |                 |                   |
|   | Looney J      |             | 30              | 00                |
| Cash                                      | Charge        | Sales Tax   |                 |                   |
|   |               | Total       | 19              | 24                |
|   |               |             | 252             | 84                |

DELIVERY TICKET

ST. FRANCIS SAND

No. 011546

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

EXCAVATING

Phone (785) 332-3123

Date 8-11-04

Long Street

PROJECT: Adams/McAtee 7-20

SOLD TO: Solo Productions

ADDRESS:

|                |   |
|----------------|---|
| Time Loaded    | It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.<br><br>Delivery inside curb line made only at risk of purchaser.<br><br>No damage claims considered without proof of driver negligence.<br><br>Rec'd by ..... |
| Time Delivered |   |
| Time Released  |   |
| Time Returned  |   |

| Truck No.                                 | Driver        | Quantity    | Price           | Amount            |
|---|---------------|-------------|-----------------|-------------------|
|   |               | 55 cu yd    | 8 <sup>00</sup> | 440 <sup>00</sup> |
| Mix                                       | Slump         | Total Miles | Mileage         |                   |
|   | S - M - D     | 11          | 2 <sup>10</sup> | 23 <sup>10</sup>  |
| Added Water Reduces Strength & durability |               |             |                 |                   |
| Gals Added                                | Authorized By |             |                 |                   |
|   | Looney J      |             | 30              | 00                |
| Cash                                      | Charge        | Sales Tax   |                 |                   |
|   |               | Total       | 35              | 99                |
|   |               |             | 529             | 11                |

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