

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-205-19363-00-01

Operator: License # 3830

Name: AX&P, Inc.

Address: P.O. Box 1176

City/State/Zip: Independence, Ks 67301

Purchaser: Coff. Res.

Operator Contact Person: J.J. Hanke

Phone: (620) 325-5212

Contractor: Name: Ricks Well Service

License: 33422

Wellsite Geologist: J J Hanke

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: AX&P, Inc.

Well Name: Johnson#5

Original Comp. Date: N/A Original Total Depth: 825'

- Deepening  Re-perf.  Conv. to Enhr./SWD
- Plug Back run casing Plug Back Total Depth
- Commingled Docket No.
- Dual Completion Docket No.
- Other (SWD or Enhr.?) Docket No.

3/20/04      4/2/04      4/5/04  
 Spud Date or      Date Reached TD      Completion Date or  
 Recompletion Date                Recompletion Date

API No. 15 - N/A

County: Wilson

NE NW SE Sec 28 Twp. 30 S. R. 16 East West

2358 feet from S / N (circle one) Line of Section

1634 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Unit 1 - Johnson Well #: Johnson#5

Field Name: Neodesha

Producing Formation: Neodesha Sd

Elevation: Ground: 600' Kelly Bushing:

Total Depth: 825 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 30 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 820'

feet depth to surface w/ 145 sx crnt.

ALT II W/AM 2-26-07

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Handwritten Signature]*

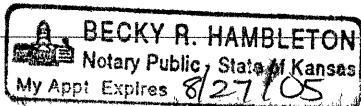
Title: *PIRES* Date: 4/20/05

Subscribed and sworn to before me this 20<sup>th</sup> day of April

20 05

Notary Public: *Becky R. Hambleton*

Date Commission Expires:



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

JAN 10 1970

Operator Name: AX&P, Inc. Lease Name: Unit 1 - Johnson Well #: Johnson #5  
 Sec. 28 Twp. 30 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">Gamma Ray - Neutron only</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <p style="text-align: center;">Oswego 488'</p> <p style="text-align: center;">Mulky 618'</p>
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**Note:** Old well recompleted instead of plugging

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	6 5/8"		30	Port1	14	none
Production	6"	2 3/8"	5	825'	Port1	145	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	Neod. Sd. 812'-14'	acid job	
1	Cattleman 7540762'	acid / frac	754'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/10/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf	Water Bbls. 10	Gas-Oil Ratio	Gravity 38

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_