

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33235
 Name: Chieftain Oil Co., Inc.
 Address: PO Box 124
 City/State/Zip: Kiowa, KS 67070
 Purchaser: One Ok
 Operator Contact Person: Ron Molz
 Phone: (620) 825-4030
 Contractor: Name: Suncrest Drilling Corp.
 License: 33609
 Wellsite Geologist: Arden Ratzlaff
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-27-06</u>	<u>2/6/06</u>	<u>2-20-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22942-00-06
 County: Barber
 SW SW NE NE Sec. 9 Twp. 33 S. R. 10 East West
2210 feet from S / (N) (circle one) Line of Section
2230 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dusty Well #: 1
 Field Name: _____
 Producing Formation: Mississippi
 Elevation: Ground: 1475 Kelly Bushing: 1480
 Total Depth: 4980 Plug Back Total Depth: 4930
 Amount of Surface Pipe Set and Cemented at 242 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ALT I WITHIN 2-26-07

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 7000 ppm Fluid volume 1200 bbls
 Dewatering method used Evaporation & haul off
 Location of fluid disposal if hauled offsite:
 Operator Name: Molz Oil Co.
 Lease Name: Garner License No.: 6006
 Quarter NE Sec. 11 Twp. 33S S. R. 10 East West
 County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
 Title: Vice Pres. Date: 2-2-07
 Subscribed and sworn to before me this 2 day of February,
2007
 Notary Public: Cindy Summers
 Date Commission Expires: 9-19-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Chieftain Oil Co., Inc. Lease Name: Dusty Well #: 1
 Sec. 9 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Dual Compensated Porosity Log Drill Time & Sample Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heubner</td> <td>3544</td> <td>-2064</td> </tr> <tr> <td>Base Kansas City</td> <td>4287</td> <td>-2807</td> </tr> <tr> <td>Cherokee</td> <td>4451</td> <td>-2971</td> </tr> <tr> <td>Mississippi</td> <td>4522</td> <td>-3042</td> </tr> <tr> <td>Viola</td> <td>4803</td> <td>-3323</td> </tr> <tr> <td>Simpson</td> <td>4888</td> <td>-3408</td> </tr> </table>	Name	Top	Datum	Heubner	3544	-2064	Base Kansas City	4287	-2807	Cherokee	4451	-2971	Mississippi	4522	-3042	Viola	4803	-3323	Simpson	4888	-3408
Name	Top	Datum																				
Heubner	3544	-2064																				
Base Kansas City	4287	-2807																				
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Mississippi	4522	-3042																				
Viola	4803	-3323																				
Simpson	4888	-3408																				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 3/4	8 5/8 new	24#	242	60/40 POZ	200	10% Salt 6# Celflake
Production	7 7/8	5 1/2 used	15.5	4978	AA2	200	2% salt gas block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4522--4534	1500 gal 15% Frac 65,000 sand ProFrac	4522-34 4522-34

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4600		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6-1-06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	160	200	32-1	21

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



INVOICE NO.
Date *1-24-06*
Customer ID

Subject to Correction

FIELD ORDER

11836 ✓

Lease *Dusty* Well # *1* Legal *9-333-10w*
County *Barber* State *Ks.* Station *Pratt*

CHARGE

CHIEFTAIN OIL

Depth Formation Shoe Joint *20'*
Casing *8 5/8* Casing Depth *244* TD *245* Job Type *8 5/8 S.P. N.W.*
Customer Representative *Danny Bittel* Treater *Bobby Drake*

AFE Number PO Number

Materials Received by *x Danny Bittel*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D203</i>	<i>250 sk.</i>	<i>60/40 P02</i>	<i>-</i>			
<i>C310</i>	<i>645 lb.</i>	<i>Calcium Chloride</i>	<i>-</i>			
<i>C194</i>	<i>6 lb.</i>	<i>CellFlake</i>	<i>-</i>			
<i>F163</i>	<i>1 ea.</i>	<i>Wooden Concret Plug, 8 5/8</i>	<i>-</i>			
<i>E100</i>	<i>92 mi.</i>	<i>Heavy Vehicle Mileage</i>				
<i>E101</i>	<i>45 mi.</i>	<i>Pickup Mileage</i>				
<i>E104</i>	<i>484 mi.</i>	<i>Bulk Delivery</i>				
<i>E107</i>	<i>250 sk.</i>	<i>Cement Service Charge</i>				
<i>R200</i>	<i>1 ea.</i>	<i>Cement Pump, 300'-500'</i>				
<i>R701</i>	<i>1 ea.</i>	<i>Cement Head Rental</i>				
<i>R402</i>	<i>2 ea.</i>	<i>Cement Pump Additional Hours</i>				
		<i>Discounted Price</i>		<i>5113.93</i>		

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TOTAL

Customer CHIEFMAN OIL CO. INC		Lease No.		Date	
Lease DUSTY		Well # 1		2-10-06	
Field Order # 11261	Station PRATT	Casing 5 1/2	Depth	County BARBER	State KS
Type Job LONGSTRING N.W.			Formation	Legal Description 9335-10W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 200SKS AA2	RATE 5% CASCO	PRESS .25%	ISIP PERFORMER
Depth 4978	Depth	From	To	Pre Post 8 1/2 FLA-322	Max 10% SALT	1% GAS	5 Min 5 1/2" WASP
Volume	Volume	From	To	Pad 25SKS	Min		10 Min.
Max Press 1500	Max Press	From	To	Frac 60/40/20	Avg		15 Min.
Well Connection PLUG	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4137	Packer Depth	From	To	Flush KCL H2O	Gas Volume		Total Load

Customer Representative RON MOLZ	Station Manager DAVE SCOTT	Treater M M GURE
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Service Units 118	305/402	346/570							
Driver Names McGuire	Fisher	DIMITI							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0600					ON LOCATION
					REN NEW 5 1/2 155# CASING
					SHOE JOINT W REGULAR GUIDANCE
					FLAPPER TYPE INSERT VALVE
					TURBOVALVES # 2, 3, 6, 9, 10, 11, 12
					BARRIERS # 1, 8
					CASING ON BOTTOM / DRIP BALL
					CIRCULATE W/ RIT
1500					HOOK UP TO PUMP TRUCK
1600					H2O
1602			5	5	RECEIVED
1603			12	5	FEB 05 2007
1606			5	5	KCC WICHITA
1607			12	5	MUD FLUSH
1609			3	5	H2O SPARK
1610					SUPR FLUSH
1620			53	5	H2O
1622					MIX 200 SKS AA2 @ 15"
1640	800		99	5	SHUT DOWN / CHECK PUMP / RENSABLE PUMP
1645	1500		117	5	DISPLACEMENT W KCL
1650			4/4		LIFT PRESSURE
					PAUSE DOWN / CIRCULATION THIS JOB
					MIX 25SKS RH / MH
					JOB COMPLETE



INVOICE NO.

Subject to Correction

FIELD ORDER

11261 ✓

Date 02-10-06	Lease DUSTY	Well # 1	Legal 9-335-10W
Customer ID	County BARBER	State KS	Station PRATT
Depth		Formation	Shoe Joint 42.53
Casing 5 1/2		Casing Depth 4978	TD 4980
Customer Representative RON MOLZ		Job Type DOUGSTRINE M.W.	
Treater M MCGUIRE			

CHARGE

CHIEFTAIN OIL COMPANY

AFE Number PO Number

Materials Received by X RON MOLZ BY [Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	200sk	AA2	---			
D203	25sk	60/40 P02	---			
C195	151 lb	FHA 322	---			
C221	1038 lb	SALT	---			
C243	47 lb	DEFAMER	---			
C312	188 lb	GAS BLOK	---			
C321	999 lb	GILSONITE	---			
C141	5 gal	CL-1	---			
C302	500gal	MUD FLUSH	---			
C304	500gal	SUPER FLUSH II	---			
F101	7	TURBOIZERS 5 1/2	---			
F121	2	BASKETS 5 1/2	---			
F143	1	TOP RUBBER CEMENT PLUG 5 1/2	---			
F231	1	FLAPPER TYPE INSERT FLOAT VALVE 5 1/2	---			
F191	1	GUIDE SIDE - REGULAR 5 1/2	---			
E100	90 mi	HEAVY VEHICLE MILEAGE				RECEIVED
E101	45 mi	PICKUP MILEAGE				FEB 05 2007
E104	473 tm	PROPPANT & BULK DELIVERY				KCC WICHITA
E107	205sk	CEMENT SERVICE CHARGE				
R210	1	CASING CEMENT PUMPER 4501-5000'				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNT PRICE		\$10,085.63		
		+ TAX				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



TREATMENT REPORT

Customer	CHIEFTAIN OIL		Lease No.			Date	1-24-06	
Lease	Dusty		Well #	1				
Field Order #	Station	Casing	Depth	County	State			
11336	Pratt	8 5/8		Barber	KS			
Type Job	8 5/8 S.P. N.W.			Formation	Legal Description			
						9-333-10W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
2 7/8		Cont.		250 sk. 60% H ₂ O				
Depth	Depth	From	To	Pre Pad	Max			5 Min.
245				1.25473				
Volume	Volume	From	To	Pad	Min			10 Min.
6.5								
Max Press	Max Press	From	To	Frac	Avg			15 Min.
500								
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
P.C.								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
205				14.5 Bbls				

Customer Representative: Danny Fitch Station Manager: Dave Scott Treater: Bobby Drake

Service Units	123	340	457	303	572				
Driver Names	Drake	Spiggs	Dimit						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30					On location - Safety Meeting
10:55					Run Csg. - bits. 24" 8 5/8
12:55					Csg. on bottom
1:00					Hookup to Csg. - Break Circ. w/ Rig
1:22	100		5	4	H ₂ O Ahead
1:23	100		57	4.5	Mix Cont. @ 14.7#/gal
1:37					Release Plug
1:38	100			5	Start Disp.
1:41	100		14.5		Plug Down
					Circulation Thru Job
					Circulated Cont. to Pit
					Job Complete
					Thanks, Bobby

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