

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33235  
Name: Chieftain Oil Co., Inc.  
Address: PO Box 124  
City/State/Zip: Kiowa, KS 67070  
Purchaser: One Ok  
Operator Contact Person: Ron Molz  
Phone: ( 620 ) 825-4030  
Contractor: Name: Suncrest Drilling Corp.  
License: 33609  
Wellsite Geologist: Arden Ratzlaff  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
2-14-06 2-27-06 3-15-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22943-60-00  
County: Barber  
SE SW SW Sec. 4 Twp. 33 S. R. 10  East  West  
435 feet from S N (circle one) Line of Section  
1035 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Blick Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: Mississippi  
Elevation: Ground: 1530 Kelly Bushing: 1538  
Total Depth: 5004 Plug Back Total Depth: 4940  
Amount of Surface Pipe Set and Cemented at 297 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I WITH 2-26-07

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 7000 ppm Fluid volume 1200 bbls  
Dewatering method used Evaporation & haul off  
Location of fluid disposal if hauled offsite:  
Operator Name: Molz Oil Co.  
Lease Name: Gamer License No.: 6006  
Quarter NE Sec. 11 Twp. 33S S. R. 10  East  West  
County: Barber Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kristina  
Title: Vice Pres Date: 2-2-07  
Subscribed and sworn to before me this 2 day of February,  
2007  
Notary Public: Cindy Summers  
Date Commission Expires: 9-19-08

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
FEB 05 2007

Operator Name: Chieftain Oil Co., Inc. Lease Name: Blick Well #: 1  
 Sec. 4 Twp. 33 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log Dual Compensated Porosity Log Drill Time & Sample Log	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heubner</td> <td>3564</td> <td>-2020</td> </tr> <tr> <td>Base Kansas City</td> <td>4330</td> <td>-2792</td> </tr> <tr> <td>Cherokee</td> <td>4492</td> <td>-2954</td> </tr> <tr> <td>Mississippi</td> <td>4529</td> <td>-2991</td> </tr> <tr> <td>Viola</td> <td>4849</td> <td>-3306</td> </tr> <tr> <td>Simpson</td> <td>4944</td> <td>-3406</td> </tr> </tbody> </table>	Name	Top	Datum	Heubner	3564	-2020	Base Kansas City	4330	-2792	Cherokee	4492	-2954	Mississippi	4529	-2991	Viola	4849	-3306	Simpson	4944	-3406
Name	Top	Datum																				
Heubner	3564	-2020																				
Base Kansas City	4330	-2792																				
Cherokee	4492	-2954																				
Mississippi	4529	-2991																				
Viola	4849	-3306																				
Simpson	4944	-3406																				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 3/4	8 5/8 new	24#	297	60/40 POZ	250	10% Salt 6# Cellflake
Production	7 7/8	5 1/2 used	15.5	5000	AA2	200	2% salt gas block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4534--4548	1200 gal 15% Acid	4534-48
		Frac 65,000 sand ProFrac	4534-48

TUBING RECORD	Size 2 7/8	Set At 4600	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6-1-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf 100	Water Bbls. 200	Gas-Oil Ratio 50-1
				Gravity 21

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     
  Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_



# TREATMENT REPORT

Customer <i>Chief Hand Oil</i>	Lease No.	Date <i>2-28-06</i>
Lease <i>Blick</i>	Well # <i>1</i>	
Field Order # <i>10252</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 L.S. N.W.</i>	Depth	County <i>Barker</i>
	Formation	State <i>Ks.</i>
		Legal Description <i>4-335-New</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft <i>Cont. -</i>		Acid <i>200 sks. AA2</i>		RATE	PRESS	ISIP
Depth <i>5000</i>	Depth	From	To	Pre Pad <i>1,441 ft</i>		Max		5 Min.
Volume <i>119</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>4457.60</i>	Packer Depth	From	To	Flush <i>118 Bbl.</i>		Gas Volume		Total Load

Customer Representative <i>Ron Malz</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123 224 316 520</i>		
Driver Names <i>Drake Taylor Lechance</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:30 AM</i>					<i>On location - Safety Meeting</i>
<i>10:45</i>					<i>Run Csg. - Cont. - 3, 6, 8, 10, 11, 13 Bkt. - on 2 &amp; 7</i>
<i>2:30</i>					<i>Csg. on bottom</i>
<i>2:35</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>3:37</i>	<i>100</i>		<i>12</i>	<i>4.0</i>	<i>Mud Flush</i>
<i>3:40</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H2O Spacer</i>
<i>3:48</i>	<i>100</i>		<i>12</i>	<i>4.0</i>	<i>Super Flush II</i>
<i>3:45</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H2O spacer</i>
<i>3:48</i>	<i>200</i>		<i>52</i>	<i>4.5</i>	<i>Mix Cont. @ 15.0#/gal.</i>
<i>4:00</i>					<i>Release Plug - Clear Pump &amp; Lines</i>
<i>4:05</i>	<i>100</i>			<i>6.0</i>	<i>start Disp.</i>
<i>4:08</i>	<i>400</i>		<i>84</i>	<i>6.0</i>	<i>Lift Pressure</i>
<i>4:28</i>	<i>1500</i>		<i>118</i>		<i>Plug Down</i>
<i>4:30</i>			<i>4</i>		<i>Plug Rat Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>

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 KCC WICHITA  
*Thanks, Bobby*



INVOICE NO.  
Date *2-28-06*  
Customer ID

Subject to Correction

**FIELD ORDER**

12252 ✓

C  
H  
A  
R  
G  
E

*CHIEFTAIN Oil Company*

Lease *Blick* Well # *1* Legal *4-33s-10w*  
County *Burber* State *Ks.* Station *Pra #*  
Depth \_\_\_\_\_ Formation \_\_\_\_\_ Shoe Joint *42.40*  
Casing *5 1/2* Casing Depth \_\_\_\_\_ TD *5000* Job Type *5126.S. N.W.*  
Customer Representative *Ken Mize* Treater *Bobby Drake*

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by **X** *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D205</i>	<i>200 sk.</i>	<i>AA2</i>	—			
<i>D203</i>	<i>25 sk.</i>	<i>60/40 Poz</i>	—			
<i>C195</i>	<i>151 lb.</i>	<i>FLA-322</i>	—			
<i>C221</i>	<i>1038 lb.</i>	<i>Salt (Fine)</i>	—			
<i>C243</i>	<i>471 b.</i>	<i>Defoamer</i>	—			
<i>C312</i>	<i>188 lb.</i>	<i>Gas Blok</i>	—			
<i>C321</i>	<i>999 lb.</i>	<i>Gilsonite</i>	—			
<i>C141</i>	<i>5 gal</i>	<i>CC-1</i>	—			
<i>C302</i>	<i>500 gal</i>	<i>Mud Flush</i>	—			
<i>C304</i>	<i>500 gal</i>	<i>Super Flush II</i>	—			
<i>F101</i>	<i>7 ea.</i>	<i>Turbolizer, 5 1/2</i>	—			
<i>F121</i>	<i>2 ea.</i>	<i>Basket, 5 1/2</i>	—			
<i>F143</i>	<i>1 ea.</i>	<i>Top Rubber Cont. Plug, 5 1/2</i>	—			
<i>F231</i>	<i>1 ea.</i>	<i>Flapper Type Insert Float Valve, 5 1/2</i>	—			
<i>F191</i>	<i>1 ea.</i>	<i>Guide Shoe - Regular, 5 1/2</i>	—			
<i>E100</i>	<i>90 mi.</i>	<i>Heavy Vehicle Mileage</i>				
<i>E101</i>	<i>45 mi.</i>	<i>Pickup Mileage</i>				
<i>E104</i>	<i>473 bn.</i>	<i>Bulk Delivery</i>				
<i>E107</i>	<i>225 sk.</i>	<i>Cement Service Charge</i>				
<i>R210</i>	<i>1 ea.</i>	<i>Cement Pump, 4501' - 5000'</i>				
<i>R701</i>	<i>1 ea.</i>	<i>Cement Head Rental</i>				
		<i>Discounted Price</i>		<i>10,344.24</i>		

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TOTAL



# TREATMENT REPORT

Customer <i>Chietton Oil Co.</i>	Lease No.	Date <i>2-15-06</i>	
Lease <i>Blick</i>	Well # <i>1</i>		
Field Order # <i>12243</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth
Type Job <i>8 5/8 S.P. N.W.</i>	Formation	County <i>Barber</i>	State <i>Ks.</i>
		Legal Description <i>4-335-10w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Cmt.</i>	<i>Acid</i> <i>3.50 SK. 60/40/02</i>	RATE	PRESS	ISIP	
Depth <i>297</i>	Depth	From	To	Pre Pad <i>1,25 ft<sup>3</sup></i>	Max		5 Min.	
Volume <i>19</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>582</i>	Packer Depth	From	To	Flush <i>18 Bbl.</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>B Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123 226 303</i>		
Driver Names <i>Drake Anthony Andrews</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:00 AM</i>					<i>On Location - Safety Meeting</i>
<i>2:30</i>					<i>Csg. on Bottom</i>
<i>2:36</i>					<i>Hook up to Csg. / Break Circ. w/ Rig</i>
<i>2:46</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>H<sub>2</sub>O Ahead</i>
<i>2:47</i>	<i>200</i>		<i>69</i>	<i>5.0</i>	<i>Mix Cmt. @ 14.7#/gal</i>
<i>3:06</i>					<i>Release Plug</i>
<i>3:08</i>	<i>100</i>			<i>4.0</i>	<i>Start Displacement</i>
<i>3:13</i>			<i>18</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Circulated Cmt. To Pt</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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INVOICE NO.
Date <i>2-15-06</i>
Customer ID

Subject to Correction

**FIELD ORDER**

12243

CHARGE

<i>Chretien Oil Co.</i>		Depth	Formation	Shoe Joint
Casing	<i>8 5/8</i>	Casing Depth	<del>302</del> <i>297</i>	TD
			<i>302</i>	Job Type
				<i>8 5/8 S.P. N.W.</i>
Customer Representative			Treater	
<i>Lyle Cason</i>			<i>Bobby Drake</i>	
AFE Number	PO Number	Materials Received by <i>Lyle Cason</i>		

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D203</i>	<i>250sk.</i>	<i>60/40 Pz</i>		-		
<i>C310</i>	<i>645lb.</i>	<i>Calcium Chloride</i>		-		
<i>C194</i>	<i>61 lb.</i>	<i>Cellulose</i>		-		
<i>F163</i>	<i>1ea.</i>	<i>Woodex Cement Plug, 8 5/8"</i>		-		
<i>E100</i>	<i>90mi.</i>	<i>Heavy Vehicle Mileage</i>				
<i>E101</i>	<i>45mi.</i>	<i>Pickup Mileage</i>				
<i>E104</i>	<i>484tm.</i>	<i>Bulk Delivery</i>				
<i>E107</i>	<i>250sk.</i>	<i>Cement Service Charge</i>				
<i>R201</i>	<i>1ea.</i>	<i>Cement Pump, 301'-300'</i>				
<i>R701</i>	<i>1ea.</i>	<i>Cement Head Rental</i>				
		<i>Discounted Price</i>	<i>4777.93</i>			

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