

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190
 Name: Noble Energy, Inc.
 Address: 100 Glenborough Dr., #100
 City/State/Zip: Houston, TX, 77067
 Purchaser: N/A
 Operator Contact Person: Janis Vercher
 Phone: (281) 872-2505
 Contractor: Name: Excell Drilling Co.
 License: 8273
 Wellsite Geologist: N/A

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/3/2004</u>	<u>5/4/2004</u>	<u>D&A 5/5/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20546-00-00
 County: Cheyenne
S E N E Sec. 5 Twp. 4 S. R. 41 East West
1975 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Zweygardt Well #: 42-5
 Field Name: Cherry Creek Niobrara
 Producing Formation: Niobrara
 Elevation: Ground: 3559' Kelly Bushing: _____
 Total Depth: 1667' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 253' set @ 259' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALTI P&W*
(Data must be collected from the Reserve Pit) 2-26-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Janis Vercher

Title: Sr. Regulatory Specialist Date: 6/15/2004

Subscribed and sworn to before me this 15th day of JUNE

20 04

Notary Public: Patsy J. Nevill

Date Commission Expires: 11-28-2004

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

PATSY J. NEVILL

NOTARY PUBLIC, STATE OF TEXAS

MY COMMISSION EXPIRES

NOV. 28, 2004



Operator Name: Noble Energy, Inc. Lease Name: Zweygart Well #: 42-5
 Sec. 5 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction SFL/GR & Compensated Neutron Litho Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Smokey Hills</u> Top <u>1486'</u> Datum <u>1528'</u>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23#	259'	Neat	120	3%CaCl, 1/4 Flo-cele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

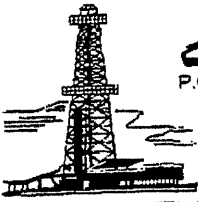
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other *(Specify)* _____

Production Interval



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE
183911

Date <u>05-27-04</u>	Well Owner <u>Noble Energy Inc.</u>	Well No. <u>47-5</u>	Lease <u>Zweyhardt</u>
Country <u>Cheyenne</u>	State <u>Kansas</u>		Field
Charge to <u>Excell Drilling Company</u>			Charge Code
Address <u>Rt. # 2</u>			For Office Use Only
City, State <u>Wichita, Colorado 80758</u>			
Pump Truck No. <u>1206</u>	Code	Bulk Truck No. <u>1213</u>	Code
Type of Job		Depth	Ft. <u>270</u>
<u>Surface</u>		Bottom of Surface	Ft. <u>259</u>
Plug		Plug Landed @ <u>239</u>	Ft. Time On <u>16:00</u>
Production		Pipe Landed @ <u>259</u>	Ft. Time Off <u>plug down @ 17:30</u>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	120	SKS		
	Poz. Mix				
	Calcium Chloride ✓	39			
	Gel % Flo-Cele <u>1/4</u> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>3" Centralizers</u>	1			
	Mixing Rate 4 BPM. - Displacement Rate 6 BPM.				
	Slurry Vol. 1.28 cu. ft / sk - Slurry wt. 15.2 PPG.				

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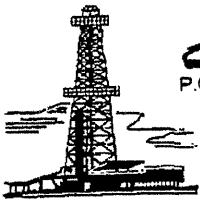
Remarks: <u>Pre Flush w/ 4.5 BBLs. H₂O</u>	Tax Reference Code	Sub Total
<u>Dis/Place w/ 9.5 BBLs. H₂O</u>	State <u>Kansas 4.9%</u>	Tax
<u>Circumference 2 1/2 BBLs. Cement</u>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1206</u>		Pump Truck		<u>60</u>		<u>20</u>	
<u>1213</u>		Bulk Truck		<u>60</u>		<u>20</u>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, Randy, Lurie

Received By [Signature]
 Customer or His Agent



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE
183911

Date <u>05-27-04</u>	Well Owner <u>Noble Energy Inc</u>	Well No. <u>47-5</u>	Lease <u>Zweyhardt</u>
County <u>Cherokee</u>	State <u>Kansas</u>		Field
Charge to <u>Excell Drilling Company</u>			Charge Code
Address <u>Rt # 2</u>			For Office Use Only
City, State <u>Wichita, Colorado 67258</u>			
Pump Truck No. <u>1206</u>	Code	Bulk Truck No. <u>1213</u>	Code
Type of Job		Depth	Ft. <u>270</u>
Surface <u>7" casing</u>		Bottom of Surface	Ft. <u>259</u>
Plug		Plug Landed @ <u>239</u>	Ft. Time On <u>16:00</u>
Production		Pipe Landed @ <u>259</u>	Ft. Time Off <u>plug down @ 17:30</u>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	<u>120</u>	<u>SKS</u>		
	Poz. Mix				
	Calcium Chloride ✓	<u>39</u>			
	Gel % Flo-Cele <u>1/4</u> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>7" Centralizers</u>	<u>1</u>			
	Mixing Rate <u>4 BPM.</u> - Displacement Rate <u>6 BPM.</u>				
	Slurry Vol. <u>1.28 cu. Ft / sk</u> - Slurry wt. <u>15.2 PPG.</u>				

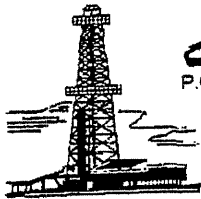
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Remarks: <u>Pre Flush w/ 45 BBLs. H₂O</u>	Tax Reference Code	Sub Total
<u>D.S. / 1000 w/ 95 BBLs. H₂O</u>	State <u>Kans 4.9%</u>	Tax
<u>circulate 1.3 BBLs. cement</u>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1206</u>		Pump Truck		<u>60</u>		<u>20</u>	
<u>1213</u>		Bulk Truck		<u>60</u>		<u>20</u>	

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 Customer or His Agent



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OUR INVOICE
183911

Date <u>05-02-04</u>	Well Owner <u>Noble Energy Inc</u>	Well No. <u>47-5</u>	Lease <u>Z Wayford</u>
County <u>cheyenne</u>	State <u>KANSAS</u>		Field
Charge to <u>Excell Drilling Company</u>			Charge Code
Address <u>Rt. # 2</u>			For Office Use Only
City, State <u>Wray, Colorado 80758</u>			
Pump Truck No. <u>1206</u>	Code	Bulk Truck No. <u>1213</u>	Code
Type of Job	Depth	Ft. <u>270</u>	To
<u>Surface 7" Casing</u>	Bottom of Surface	Ft. <u>259</u>	To
Plug	Plug Landed @ <u>239</u>	Ft. Time On <u>16:00</u>	
Production	Pipe Landed @ <u>259</u>	Ft. Time Off <u>Stop Down @ 17:30</u>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	<u>120</u>	<u>SKS</u>		
	Poz. Mix				
	Calcium Chloride ✓	<u>39</u>			
	Gel % Flo-Cele <u>1/4</u> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>7" Centralizers</u>	<u>1</u>			
	Mixing Rate <u>4 BPM.</u> - Displacement Rate <u>6 BPM.</u>				
	Slurry Vol. <u>1.28 cu. ft / sk</u> - Slurry wt. <u>15.2 PPG.</u>				

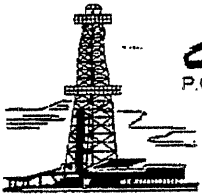
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Remarks: <u>PreFlush w/4.5B BLS. H₂O</u>	Tax Reference Code	Sub Total
<u>Displace w/9.5B BLS. H₂O</u>	State <u>Kansas 4.9%</u>	Tax
<u>Circulate @ 1.3 BLS. Cement</u>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1206</u>		Pump Truck		<u>60</u>		<u>20</u>	
<u>1213</u>		Bulk Truck		<u>60</u>		<u>20</u>	

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Delivered By Leon, Randy, Lucie Received By [Signature]
 Customer or His Agent



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE
183918

Date <u>05-05-04</u>	Well Owner <u>Noble Energy Inc.</u>	Well No. <u>42-5</u>	Lease <u>Zweygardt</u>
County <u>Cheyenne</u>	State <u>Kansas</u>	Field	
Charge to <u>Excell Drilling Company</u>	Charge Code		For Office Use Only
Address <u>Rig # 2</u>	City, State <u>Wray Colorado, 80758</u>		
Pump Truck No. <u>1206</u> Code	Bulk Truck No. <u>1217</u> Code		
Type of Job	Depth	Ft. <u>1669'</u>	To
Surface	Bottom of Surface	Ft.	To
Plug <u>3 1/2" DP</u>	Plug Landed @	Ft.	Time On <u>06:30</u>
Production	Pipe Landed @	Ft.	Time Off <u>08:45</u>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Near 2				
	Poz. Mix <u>V 60/40</u>	<u>100</u>	<u>SKS</u>		
	Calcium Chloride				
	Gel <u>6</u> % Flo-Cele <u>1/4</u> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>1st Plug @ 1490' w/ 50 SKS</u>				
	<u>2nd Plug @ 300' 1/2 in 1/2 out of Surface casing w/ 47 SKS</u>				
	<u>3rd Plug @ 40' Top of Surface casing</u>				
	<u>Mixing Rate 4 RPM - Displacement Rate 6 RPM</u>				
	<u>Slurry Vol 1.86 V. FT./SK Slurry wt 152 PPG</u>				

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Remarks:	Tax Reference Code	Sub Total
	<u>State 4.9%</u>	Tax
	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Kansas	Total Mileage
<u>1206</u>		Pump Truck		<u>60</u>		<u>30</u>	
<u>1217</u>		Bulk Truck		<u>60</u>		<u>30</u>	

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Delivered By Leon Rusk, Lucie Received By Don Diamond
 Customer or His Agent