

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33190
Name: Noble Energy, Inc.
Address: 100 Glenborough Dr., #100
City/State/Zip: Houston, TX, 77067
Purchaser: Williston Basin Interstate Pipeline
Operator Contact Person: Janis Vercher
Phone: (281) 872-2505
Contractor: Name: Excell Drilling Co.
License: 8273
Wellsite Geologist: N/A

RECEIVED

JUN 21 2004

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/28/2004</u>	<u>4/29/2004</u>	<u>5/23/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20548-00-00
County: Cheyenne
S. 5 E. 4 N. 41 W. Sec. 5 Twp. 4 S. R. 41 East West
1975 feet from S (N) (circle one) Line of Section
1970 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Zweygardt Well #: 22-5
Field Name: Cherry Creek Niobrara
Producing Formation: Niobrara
Elevation: Ground: 3565' Kelly Bushing: _____
Total Depth: 1601' Plug Back Total Depth: 1513'
Amount of Surface Pipe Set and Cemented at 253' set @ 259' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*ALT I WITH
2-20-07*

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Sr. Regulatory Specialist Date: June 17, 2004

Subscribed and sworn to before me this 18th day of June, 2004.

Notary Public: [Signature]
Date Commission Expires: 9-15-05



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Noble Energy, Inc. Lease Name: Zweygart Well #: 22-5
 Sec. 5 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction SFL/GR & Compensated Neutron Litho Density, CBL/GR/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara (Smokey Hills) 1382' 1424'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	259'	Neat	110	3% CaCl ₂ /1/4 Flo-Ceie
Production	6 1/4"	4 1/2"	10.5#	1555'	Lite 50/50 Poz.	145	10% Salt 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1383'-1419', 36', 108 Holes	500 Gals. 7.5% HCL acid, 12,000 Gals. 25% CO ₂	1419'
		foamed gel pad, 31,891 Gals. 25% CO ₂ foamed	
		gel, carrying 74,980 lbs. 20/40 Ottawa Sand &	
		24,945 lbs. 12/20 CS Sand.	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				

Date of First, Resumerd Production, SWD or Enhr. 6/7/2004	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	69	0	N/A	.6

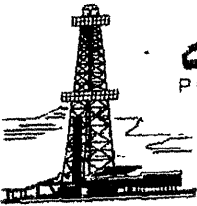
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other *(Specify)* _____

OUR INVOICE

183890



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

Date <u>04-29-04</u>	Well Owner <u>Noble Energy Inc.</u>	Well No. <u>22-5</u>	Lease <u>Zweygardt</u>
County <u>Cheyenne</u>	State <u>Kansas</u>		Field
Charge to <u>Excell Drilling Company</u>			Charge Code
Address <u>Box # 2</u>			For Office Use Only
City, State <u>Wray, Colorado, 80758</u>			
Pump Truck No. <u>1204</u>	Code	Bulk Truck No. <u>218</u>	Code
Type of Job		Depth	Ft. <u>270'</u>
Surface <u>7" Casings</u>		Bottom of Surface	Ft. <u>259'</u>
Plug		Plug Landed @ <u>2:39'</u>	Ft. Time On <u>20:15</u>
Production		Pipe Landed @ <u>2:59'</u>	Ft. Time Off <u>Plus Down @ 2:30</u>

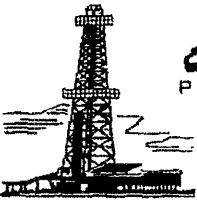
Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	110	SK		
	Poz. Mix				
	Calcium Chloride ✓	320			
	Gel % Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	7" Cementalizers	1			
	1" Cement Basket	1			
RECEIVED JUN 21 2004 KCC WICHITA					
Mixing Rate 4 BPPM - Displacement Rate 6 BPPM. Slurry Vol. 1618 CU. FT. SK - Slurry WT. 15.2 PPG.					

Remarks: <u>Drill with 4.5 BPPM H₂O</u>	Tax Reference Code	Sub Total
<u>Displace w/ 9.5 BPPM H₂O</u>	<u>Rate 5.4%</u>	Tax
<u>Infiltrate 2 BPPM Cement</u>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1204		Pump Truck		60		20	
1218		Bulk Truck		60		20	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, Randy, Bryan, Lucie Received By Tim A. A.
 Customer or His Agent



CEMENTER'S WELL SERVICE, INC.
 P O BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE
183892

Date 04-30-04 Well Owner Noble Energy Inc Well No. 22-5 Lease Zwaygadt
 County Cheyenne State Kansas Field
 Charge to Excell Drilling Company Charge Code
 Address Rt #2 For Office Use Only
 City, State Wray, Colorado, 80258
 Pump Truck No. 1206 Code Bulk Truck No. 1213 Code
 Type of Job Depth Ft. 1601' To
 Surface Bottom of Surface Ft. To
 Plug Plug Landed @ 1513' Ft. Time On 11:15
 Production 4 1/2" casing 10.5# Pipe Landed @ 1555' Ft. Time Off 2 1/2 hrs Down @

Reference No.	Description	Qty.	Meas	Unit Price	Amount
	Pump Truck Charge				
<u>Yield 1.23</u>	<u>Cement Near Light Cement</u>	<u>20</u>	<u>SKS</u>	<u>WT 13.19 PPG</u>	
<u>" 1.26</u>	<u>Poz. Mix 50/50</u>	<u>25</u>	<u>SKS</u>	<u>WT 14.2 PPG</u>	
	<u>Calcium Chloride 10% Salt</u>				
	<u>Gel 2 % Flo-Cele #Per Sack</u>				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>4 1/2" Centralizers</u>	<u>6</u>			
	<u>" A.F.U. shoe</u>	<u>1</u>			
	<u>" Latex Downhole 3 Rolls</u>	<u>1</u>			
<p>RECEIVED JUN 21 2004 KCG WICHITA</p>					
<p><u>Mixing Rate 4 PPM - Displacement Rate 6 PPM</u> <u>Circulate 4 PPLS Cement Back To Surface</u></p>					

Remarks: Get Lush w/ 10 PBLs 17.5 PBLs Tax Reference Code Sub Total
Displacement w/ 24 PBLs KCL State 6.5.49 Tax
Loaded sks w/ 2000 ST Disc. Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Kansas	Total Mileage
<u>1206</u>		Pump Truck		<u>60</u>		<u>30</u>	
<u>1213</u>		Bulk Truck		<u>60</u>		<u>20</u>	

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Delivered By Loren, Randy, Lucie Received By Wendy
 Customer or His Agent