

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190
Name: Noble Energy, Inc.
Address: 100 Glenborough Dr., #100
City/State/Zip: Houston, TX 77067
Purchaser: N/A
Operator Contact Person: Janis Vercher
Phone: (281) 872-2505
Contractor: Name: Excell Drilling Co.
License: 8273
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/1/2004 5/2/2004 D&A 5/3/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20551-00-00
County: Cheyenne
S E N E Sec. 31 Twp. 3 S. R. 41 East West
1980 feet from S / (N) (circle one) Line of Section
650 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: ZIMBELMAN Well #: 42-31
Field Name: CHERRY CREEK NIOBRARA
Producing Formation: NIOBRARA
Elevation: Ground: 3671' Kelly Bushing: _____
Total Depth: 1728' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 337' Set @ 343' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I P&A W/AM
2-26-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Sr. Regulatory Specialist Date: 6/8/2004

Subscribed and sworn to before me this 11th day of June,
20 04.

Notary Public: [Signature]
Date Commission Expires: 9-15-05
TINA C. MCCOY
NOTARY PUBLIC STATE OF TEXAS
COMMISSION EXPIRES:
SEPTEMBER 15, 2005

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Noble Energy, Inc. Lease Name: ZIMBELMAN Well #: 42-31
 Sec. 31 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction SFL/GR & Compensated Neutron Litho Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Not Present
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	343'	Neat	150	3%CaCl, 1/4 Flo-cele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

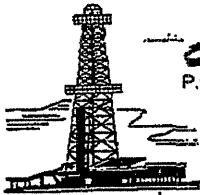
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

183912

Date <u>05-01-04</u>	Well Owner <u>Noble Energy Inc</u>	Well No. <u>42-31</u>	Lease <u>Zimbelman</u>
County <u>Cheyenne</u>	State <u>Kansas</u>		Field
Charge to <u>Excell Drilling Company</u>			Charge Code
Address <u>Rig #1</u>			For Office Use Only
City, State <u>Wray Colorado</u>	<u>80758</u>		
Pump Truck No. <u>1204</u>	Code	Bulk Truck No. <u>1213</u>	Code
Type of Job		Depth	Ft. <u>350</u>
Surface <u>7" casing</u>		Bottom of Surface	Ft. <u>343</u>
Plug		Plug Landed @ <u>323</u>	Ft. Time On <u>22:30</u>
Production		Pipe Landed @ <u>343</u>	Ft. Time Off <u>plug down @ 00:00</u>

Reference No.	Description	Qty	Mens.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	150	Sks		
	Poz. Mix				
	Calcium Chloride ✓	3%			
	Gel % Flo-Cele <u>1/4</u> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	7" fertilizer	1			
	7" cement basket	1			
	Mixing Rate <u>4 B.P.M.</u> - Displacement Rate <u>10 B.P.M.</u>				
	Slurry Vol. <u>1.18 cu. Ft./sk</u> - Slurry wt. <u>15.2 P.P.G.</u>				

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Remarks: <u>Pre flash w 7 BBS. H₂O</u>	Tax Reference Code	Sub Total
<u>Dis place w 1.25 BBS. H₂O</u>	State <u>Kansas 6.7%</u>	Tax
<u>Circulate 3 BBS. cement</u>	Disc.	Total

Truck No.	Code	State, Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1204		Pump Truck		60		20	
1211		Bulk Truck		60		20	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, Randy, Lurie Received By Mr. [Signature] Customer or His Agent