

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 30282  
Name: LOBO PRODUCTION, INC.  
Address: 6715 ROAD 22  
City/State/Zip: GOODLAND, KS 66735  
Purchaser: PRG, L.C.  
Operator Contact Person: JOHN SANDERS  
Phone: ( 785 ) 899-5684  
Contractor: Name: SCHALL DRILLING # 33229  
License: POE SERVICING, INC. #3152  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4 - 19 - 04</u>	<u>5/18/04</u>	<u>6/11/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20557-0000  
County: CHEYENNE  
E2 - NW - SE - SW Sec. 20 Twp. 4 S. R. 41  East  West  
950' feet from (S) / N (circle one) Line of Section  
3432' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: ADAMS-MCATEE Well #: 3-20  
Field Name: CHERRY CREEK NIOBRARA GAS AREA

Producing Formation: NIOBRARA  
Elevation: Ground: 3428' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1351' Plug Back Total Depth: 1314'  
Amount of Surface Pipe Set and Cemented at 100' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.  
Act 1 within 2-26-07

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**RECEIVED  
JUL 15 2004  
KCC WICHITA**

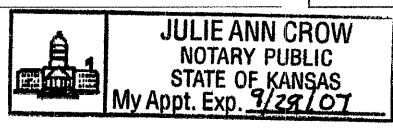
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Sanders  
Title: President Date: 7/14/04  
Subscribed and sworn to before me this 14<sup>th</sup> day of July, 2004.  
Notary Public: Julie Ann Crow  
Date Commission Expires: 9/29/07

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

  
**JULIE ANN CROW  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/29/07**

✓

Operator Name: LOBO PRODUCTION, INC. Lease Name: ADAMS-MCATEE Well #: 3-20  
 Sec. 20 Twp. 4 S. R. 41  East  West County: CHEYENNE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center; font-size: 1.2em;">Dual Spaced Cement Bond Log</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum NIOBRARA 1162' G.L.
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	9 5/8"	7" USED	23#	100'	COMMON	22	4% BENTONITE
PRODUCTION	6 1/4"	4 1/2" NEW	13.5#	1344'	COMMON	70	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1162-1172	101,800 LBS. 16/30 SAND	1162-1202
2	1176-1186	20 TONS CO2	
2	1192-1202		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr. <b>6/23/04</b>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		47			

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented  Sold  Used on Lease     
  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

Ticket

DELIVERY TICKET

ST. FRANCIS SAND AND REDI-MIX

No. 011397

P. O. Box 281 ST. FRANCIS, KS. 67756  
Phone (785) 332-3123  
REDI-MIX CONCRETE EXCAVATING  
Large Slitting  
Date 5-18-04  
PROJECT: Adams/McTee 3-20

SOLD TO: Lobo Productions  
ADDRESS:

Time Loaded  
Time Delivered  
Time Released  
Time Returned

Rec'd by: J. Sanders

Truck No.	Driver	Quantity	Price	Amount
Mix	Slump	17.00	8.00	360.00
	S - M - D	11.25	2.10	24.15
Added Water Reduces Strength & durability				
Gals Added Authorized By: J. Sanders				
Cash	Charge	Sales Tax		141.83
		Total		658.98

Ticket

DELIVERY TICKET

ST. FRANCIS SAND AND REDI-MIX

No. 011298

P. O. Box 281 ST. FRANCIS, KS. 67756  
Phone (785) 332-3123  
REDI-MIX CONCRETE EXCAVATING  
100' Surface Csg.

Date 4-14-04

PROJECT: Adams/McTee 3-20

SOLD TO: Lobo Productions

ADDRESS:

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.  
Delivery inside curb line made only at risk of purchaser.  
No damage claims considered without proof of driver negligence.

Rec'd by: J. Sanders

Truck No.	Driver	Quantity	Price	Amount
Mix	Slump	22.00	7.00	176.00
	S - M - D	8.10	2.10	21.00
Added Water Reduces Strength & durability				
Gals Added Authorized By: J. Sanders 30.00				
Cash	Charge	Sales Tax		227.00
		Total		16 3.5
				243.50

RECEIVED JUL 15 2004 KCC WICHITA

Ticket

DELIVERY TICKET

ST. FRANCIS SAND AND REDI-MIX

No. 011340

P. O. Box 281 ST. FRANCIS, KS. 67756  
Phone (785) 332-3123  
REDI-MIX CONCRETE EXCAVATING

Date 4-30-04

PROJECT: \_\_\_\_\_

SOLD TO: Lobo Productions

ADDRESS:

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.  
Delivery inside curb line made only at risk of purchaser.  
No damage claims considered without proof of driver negligence.

Rec'd by: J. Sanders

Truck No.	Driver	Quantity	Price	Amount
Mix	Slump	20.00	7.00	140.00
	S - M - D	13.00	2.10	27.30
Added Water Reduces Strength & durability				
Gals Added Authorized By: J. Sanders 30.00				
Cash	Charge	Sales Tax		167.30
		Total		12 9.
				179.51