

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30282
Name: LOBO PRODUCTION, INC.
Address: 6715 ROAD 22
City/State/Zip: GOODLAND, KS 66735
Purchaser: PRG, L.C.
Operator Contact Person: JOHN SANDERS
Phone: (785) 899-5684
Contractor: Name: SCHALL DRILLING # 33229
License: POE SERVICING, INC. #3152

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4 - 21 - 04</u>	<u>5-06-04</u>	<u>5-24-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20559-0000
County: CHEYENNE
C NE NE Sec. 3 Twp. 5 S. R. 42 East West
686' feet from S / (N) (circle one) Line of Section
581' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: WALZ Well #: 2-3
Field Name: CHERRY CREEK NIOBRARA GAS AREA
Producing Formation: NIOBRARA
Elevation: Ground: 3571' Kelly Bushing: _____
Total Depth: 1406' Plug Back Total Depth: 1374'
Amount of Surface Pipe Set and Cemented at 168' Feet
Multiple Stage Cementing Collar Used? Yes No
Yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crnt.

Drilling Fluid Management Plan ALT I with
(Data must be collected from the Reserve Pit) 2-26-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

**RECEIVED
JUL 15 2004
KCC WICHITA**


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Sanders
Title: President Date: 6/28/04
Subscribed and sworn to before me this 28 day of June
2004
Notary Public: Julie Ann Crow
Date Commission Expires: 9/29/07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **JULIE ANN CROW
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/29/07**

Operator Name: LOBO PRODUCTION, INC. Lease Name: WALZ Well #: 2-3
 Sec. 3 Twp. 5 S. R. 42 East West County: CHEYENNE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

NIOBRARA 1240' G.L.

List All E. Logs Run:

DUAL SPACED CEMENT BOND LOG

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	9 5/8"	7" USED	23#	168'	COMMON	33	4% BENTONITE
PRODUCTION	6 1/4"	4 1/2" NEW	13.5#	1399'	COMMON	70	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	1240-1260'	81,280 LBS. 16/30 SAND	1240-1276
2	1266-1276'	20 TONS CO2	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
6-05-04		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		78			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

No. 011319

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone (785) 332-3123

Surface Csg.

Date 4-22-04

PROJECT: _____

SOLD TO: Lobo

ADDRESS: _____

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence. Rec'd by <u>J. Sanders</u>
Time Delivered	
Time Released	
Time Returned	

Truck No.	Driver	Quantity	Price	Amount
		33 cu yd	8.00	264.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	15	2.10	31.50
Added Water Reduces Strength & durability				
Gals Added	Authorized By			30.00
	<u>Jordan</u>			
Cash	Charge	Sales Tax		325.50
				23.76
		Total		349.26

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

No. 011365

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone (785) 332-3123

Walz 2-3 4 1/2" Date 5/6/04

PROJECT: _____

SOLD TO: Lobo Productions

ADDRESS: _____

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence. Rec'd by <u>J. Sanders</u>
Time Delivered	
Time Released	
Time Returned	

Truck No.	Driver	Quantity	Price	Amount
		7 cu yd	7.29	510.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	17	2.10	35.70
Added Water Reduces Strength & durability				
Gals Added	Authorized By			40.00
	<u>J. Sanders</u>			
Cash	Charge	Sales Tax		30.00
				45.90
		Total		714.30

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JUL 15 2004

KCC WICHITA

Ticket

DELIVERY TICKET

No. 011340

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone 332-3123

Date 4-30-04

PROJECT: _____

SOLD TO: Lobo Productions

ADDRESS: _____

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence. Rec'd by <u>J. Sanders</u>
Time Delivered	
Time Released	
Time Returned	

Truck No.	Driver	Quantity	Price	Amount
		21 cu yd	7.00	147.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	13	2.10	27.30
Added Water Reduces Strength & durability				
Gals Added	Authorized By			30.00
	<u>J. Sanders</u>			
Cash	Charge	Sales Tax		167.30
				12.91
		Total		179.51