KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999
Form Must Be Typed
ORIGINAL

Form ACO-1

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30282	API No. 15 - 023-20560-0000					
Name: LOBO PRODUCTION, INC.	County: CHEYENNE					
Address: 6715 ROAD 22	N/2SESec. 20Twp. 4S. R. 41					
City/State/Zip: GOODLAND, KS 66735	2230' feet from (\$)/ N (circle one) Line of Section					
Purchaser: PRG, L.C.	1340' feet from (E) W (circle one) Line of Section					
Operator Contact Person: JOHN SANDERS	Footages Calculated from Nearest Outside Section Corner:					
Phone: (_785) _899-5684	(circle one) NE (SE) NW SW					
Contractor: Name: SCHALL DRILLING # 33229	Lease Name: ADAMS - MCATEE Well #: 4-20					
License: POE SERVICING, INC. #3152	Field Name: CHERRY CREEK NIOBRARA GAS AREA					
Wellsite Geologist:	Producing Formation: NIOBRARA					
Designate Type of Completion:	Elevation: Ground: 3417' Kelly Bushing:					
New Well Re-Entry Workover	Total Depth: 1346' Plug Back Total Depth: 1311'					
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 100' Feet					
✓ GasENHRSIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
Marie I and Child Wall Info an fallence	If Alternate II completion, coment circulated from					
Operator:RECEIV	EDt depth to ALT I when 2-26-07					
Well Name:	ALT I WHON 2-28-07					
Original Comp. Date: Original Total Deptit.	(Data must be collected from the Reserve Pit)					
Die Parti Tatal Parti						
Plug BackPlug Back Total Depth	Dewatering method used					
Commingled Docket No.	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No	Operator Name:					
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:					
4 - 23 - 04 5-21-04 6-13-04	Quarter Sec TwpS. R					
Spud Date or Precompletion Date Date Reached TD Completion Date or Recompletion Date Completion Date	County: Docket No.:					
Kansas 67202, within 120 days of the spud date, recompletion, workove	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.					
	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regulaterein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements					
Signature: film farller	KCC Office Use ONLY					
Title: Russblent Date: 7/14/04	Letter of Confidentiality Attached					
Subscribed and sworn to before me this Ktm day of	If Denied, Yes Date:					
	Wireline Log Received					
16 2504	Geologist Report Received					
Notary Public: Lulie Hwa Craw	UIC Distribution					
Date Commission Expires: 9/29/07	ULIE ANN CROW					



JULIE ANN CROW NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. **129, 107**

Side Two

Operator Name: LOB	O PRODUCTION	I, INC.	Lease Name:	ADAMS - MO	CATEE	_ Well #:	4-20			
Sec. 20 Twp. 4	S. R. 41	☐ East ☑ West	County: CHE	YENNE						
tested, time tool open temperature, fluid reco	and closed, flowing overy, and flow rates	nd base of formations p and shut-in pressures, if gas to surface test, a nal geological well site	whether shut-in palong with final cha	ressure reached	static level, hydro	static pressu	ires, bottom hole			
Drill Stem Tests Taken			~	✓ Log Formation (Top), Dept			Sample			
Samples Sent to Geol	ogical Survey	☐ Yes 🗸 No	Name			Тор	Datum			
Cores Taken			NIC	BRARA		1180'	G.L.			
List All E. Logs Run:										
Dual Spac	ced Cement B	ond Log								
		CASING Report all strings set-	RECORD		ation etc					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight	Setting	Type of	# Sacjs	Type and Percer			
SURFACE	9 5/8"	7" USED	23#	Depth 100'	COMMON	Used 22	Additives 4% BENTONITE			
PRODUCTION	6 1/4"	4 1/2" NEW	13.5#	1339'	COMMON	70	0			
- Annual Control of the Control of t		No.	<u> </u>							
Purpose:	Depth		CEMENTING / SQ	UEEZE RECORI	D	****				
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Sacks Used	#Sacks Used Type an			nd Percent Additives			
Shots Per Foot	s Set/Type forated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth								
2	1180-1190		,	87,740 LBS. 16/30 SAND						
2	1194-1204			20 TONS CO2						
2	1210-1220	1								
		1								
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No					
Date of First, Resumerd F 6/18/04	roduction, SWD or Enh	r. Producing Meth	nod ✓ Flowin	g Pumpi	ng Gas Lift	Othe	er (Explain)			
Estimated Production Per 24 Hours	Oil Bi	ls. Gas	Mcf Wat	er B	bls. Ga	s-Oil Ratio	Gravity			
Disposition of Gas	METHOD OF CO			Production Inter	vai					
Uented ✓ Sold (If vented, Subm	Used on Lease iit ACO-18.)	Open Hole Other (Specif	the same of the sa	Dually Comp.	Commingled					

Ticket No. 011320	shall be 15 minutes nutes for each yard h 10 minutes excess		908/7C
DELIVERY TICKET FRANCIS SAND AND Redi-Mix 81 ST. FRANCIS, KS. 67756 DI-MIX CONCRETE EXCAVATING	D TO: DRESS. It is agreed that free unloa thereafter. A charge of \$1/4 time will be made.	Sed No damage claims donsidered negligence. Rec'd by A.	Charge Sales Tax Total
DELIVERY TICKET Phone P	Ticket No. 011340	Time Released Time Returned Time Returned Added Water R Added Water R ST. FRANCIS SAND	Ticket

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topped w	wells of with	i thu	Ticket			una suppor e Mer una 1971 in anti-	n. Area	mad ya ngayilikin yiyana 4 arif	ne an American september september	Ticket	
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	Redi-Mix × 281 ST. FRANCIS, KS. 6 REDI-MIX CONCRETE EXCAVATING		30-D	<u>4</u>	· · · · · · · · · · · · · · · · · · ·		Redi- × 281 ST. FI REDI-MIX C EXCAN Styli	RANCIS, C ONCR	ETE	21-0	<u>4</u>
	OJECT:	Jahre	1 in	_			OJECT:	lm:	Ferdust	fores	
ΑĽ	DDRESS:				and a second	AI	DDRESS:				
Time Loaded	It is agreed that free u	nloading time sha rd and 10 minute	Il be 15 minutes for each yar	es ed	المعاددة المتاددة	Time Loaded	for eac	h first cu	free unloading time shabic yard and 10 minuage of \$1.00 for each	tes for each ya	ırd
Time Delivered	1	76'			Carico Ministration	Time Delivere	d time wi	ll be mad			
Time Released	Delivery inside curb for No damage alarms connegligence.	~		1	ومفاد معاموه	Time Release	d No dar negliger		ms considered without	proof of driv	ver
Time Returned	I Rec'h par				المحالة المتعاددة والمتعاددة والم	Time Returne		ру			
Truck No.	Drive Quantity	Price	Amount		and a standard	Truck No.	Driver	Quan	Price	Amour	it Lan
	20	1000	140		ال المستندسة المارية	Mix	Slump	Total	Mileage	SleD	00.
Mix	Slump Total() Miles S - M - D	Mileage		30	تاريد مأفيظًا لفعيية	21222	S - M - D	Miles,	10	741	15
Added Water F	Reduces Strength & durability		1		S	Added Water	Reduces Streng	th & Que	bility	1000	00
Gals Added	Authorized By	12			hessibation ess	Gals Added	Authorize	d By Ja	ading/U	30	
∇	BAN 13	V	167	30	unt date about the state of the				ere d		
Cash	Charge	Sales Tax	12	2/	لمن سود کی ده	Cash	Charg	ge	Sales Tax	44	83
		Total	175	31				9 के हैं जिल्हा - किस	Total	REC	ENT
1. 12121212121		* * * * *,*,*,*,*,*,*,*,*		0000	K.	· /	No State Carlot and Albania	***	The second of th	88.80	· ्रंक्ष

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