KANSAS CORPORATION COMMISSION OIL GAS CONSERVATION DIVISION

Form ACO-1 эергешрег гала Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33019	API No. 15 - 023-20566-00
Name: ROSEWOOD RESOURCES, INC	County. Chevenne
Address: 2711 N. Haskell Ave., Suite 2800	nw_ne_nw_sec, 27 Twp. 3 S. R. 41 East West
City/State/Zip: Dallas, Texas	589 feet from .8' (N) (circle ane) Line of Section
Purchaser:	1969 feet from \mathbb{Z} / \mathbb{W} (circle one) Line of Section
Operator Contact Person: Stacey Owston	Footages Calculated from Nearest Outside Section Corner:
Phone: (970) 848-2228	(circle one) NE SE (NW) SW
Contractor: Name: Excell Drilling Company	Lease Name: Isemhagen Well #: 1-27
License: 8273	Field Name: Cherry Creek
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3553' Kelly Bushing: 3582'
✓ New Well Re-Entry Workover	Total Depth: 1639' Plug Back Total Depth: 1589'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 228' csg @ 234 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ALT I W HM 2-26-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 220 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation bbls
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
05/15/2004 05/18/2004 06/05/2004 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	, and an obtaining
Signature: Jacky Utts.	KCC Office Use ONLY
	TOO OTHER USE ONLY
Tipe am. ASSI Stant Date: 01-12-05	Letter of Confidentiality Attached
Subscribed and sworn to before me this day of day of	If Denied, Yes Date:
#2015. A A A	Wireline Log Received
Notary Public: (Alolin) Colley	Geologist Report Received
10 11 popa	UIC Distribution
Date Commission Expires: 10-16-2008	

Operator Name: ROSEWOOD RESOURCE			S, INC.	Leas	se Name:_	lsernhagen	_ Well #: _1-2	_{II #:} _1-27		
Sec. 27 Twp.	3 s. R. 41	Eas	st ✓ West		ty: Che					
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shu s if gas to	t-in pressures, surface test,	whether : along with	shut-in pre	essure reached	static level, hydro	static pressur	es, bottor	m hole
Drill Stem Tests Take			′es ✓ No		L	.og Format	ion (Top), Depth a	and Datum		Sample
Samples Sent to Geological Survey ☐ Yes ✓ No			′es ✔ No	Nan		ie		Тор		Datum
Cores Taken		Y ✓ Y	′es ✓ No ′es No		Niob	orara		1378'		
List All E. Logs Run:										
		Repo		RECORD conductor, s		ew Used ermediate, produc	ction, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (in O.D.)		eight /Ft.	Setting Depth	Typs of Cement	# Sacks Used	Type and Percent Additives	
Surface	9 7/8"	7"	- PV	20#		234' Neat		105	3% cc, flowsea	
Production		4 1/2"	**************************************	10.5#		1632'	50/50 Poz	55	10% s	alt, gilsoni
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECOR	D		and the second s	***************************************
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Тура	e of Cement	#Sack	s Used		Type and F	ercent Additives	5	
Shots Per Foot			RD - Bridge Plu Each Interval Per		9		ecture, Shot, Cement		rd	
2		, octage of	Lacii iiitsi var i ci	TOPACO			mount and Kind of Ma 111 gals MavFo			Depth
2 1378' to 1416'		***	No.			100,000# 16/30 Brady sd & 280,000 scf N2				
			AND COLUMN TO A PROCESSOR			100,000# 1	oroo Erady 3d	& 250,000	501 IVZ	
TUBING RECORD No	siz e one	Set At		Packer	At	Liner Run	Yes ✓ No			
Date of First, Resumed	Production, SWD or E	nhr.	Producing Meth	od	✓ Flowing	j Pumpi	ing Gas Lif	Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate			as-Oil Ratio	Emergences t	Gravity
Disposition of Gas	None METHOD OF 0	OMPLETIC	36 DN			Production Inte	rval		-	***************************************
Vented ✓ Sold	Used on Lease		Open Hole	✓ Per	f. D	ually Comp.	Commingled			
(II ventea, St	man ACO-10.)		Other (Spec	ify)						

184005

CEMENTER'S WELL SERVICE, INC. P.O. BOX 336220 · GREELEY, CO 80633 · (970) 353-7299 · FAX (970) 353-7712

7706		Pump Truck Bulk Truck			60		3	35		
ruck No.	Code State Mileage Nebraska		Colorad	Colorado W		Qt	Other Soc		leage	
Collate	23.	RBLs Ca	ment Disc.	7	To	otal				
150/000	W/8.	SBBL	H & Ktars,	49%	Ta	ıx				
markstuch	W 3.5	BBL- 1	Tax Refer	ence Code	St	ıb Total				
		/		"						
	5/110	Ex Valu	1.18 011.	FT /5K	-5/	100 / h	1715	D PK	C .	
	Mixi	ng Rate	468101	-Alien	016	mouto	Esto &	5 BA	M	
										<u> </u>
	·			4						<u></u>
										<u> </u>
*										
2"	Co	Tral.	:20C5						,	
		onal Cement								
	Haulir	ng Charge								<u> </u>
	Handl	ing Charge								ļ
	Gel	% Flo-Ce	le 🎉 #Per Sack							
	Calciu	ım Chloride		35	2					<u> </u>
	Poz. N	Mix								
	Cemer	nt Neat 2		10	5	5/25				
- AAR - IND	Pump	Truck Charge								
eference No.	Descri	ption	3	Qty.	0 .	Meas.	Unit Price	An	nount	E-
roduction			Pipe Landed @	34 Ft.	Time	es Don	en a	15	30	
lug	4	0	Plug Landed @ 2	14 Ft.	Time (20_			
urface > "	Casi,	20	Bottom of Surface	Ft.	2	34	То			
pe of Job			Depth	Ft.	3	45	То	<u></u>		
imp Truck No./	2060	ode	Bulk Truck No.	2/2 Cod	9					
ty. State	Ear	Colos	ado Sa	258						
Address R.C. # 2					2		For	Office Use	Only	,
Charge to Escall Doilling					Company					
ounty (8 ho)	10 AM	State &	~1505				Field			REAL PROPERTY.
te / C - /	5-04	Well Owner	SOUCCES	Inc. "	ell No.	1-2%	> Leas	se <u> </u>	- anh	100

Received By Sera Bio Martines Customer or His Agent