

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019
Name: ROSEWOOD RESOURCES, INC.
Address: 2711 N. Haskell Ave., Suite 2800
City/State/Zip: Dallas, Texas
Purchaser: _____
Operator Contact Person: Stacey Owston
Phone: (970) 848-2228
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05/19/2004	05/21/2004	06/08/2004
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20567-00 -00
County: Cheyenne
E2 ne ne sw Sec. 13 Twp. 3 S. R. 41 East West
2311 feet from S N (circle one) Line of Section
2497 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Milier Well #: 1-13

Field Name: Cherry Creek
Producing Formation: Niobrara

Elevation: Ground: 3488' Kelly Bushing: 3496'
Total Depth: 1505' Plug Back Total Depth: 1457'

Amount of Surface Pipe Set and Cemented at 199' csg @ 205 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITH
(Data must be collected from the Reserve Pit) 2-26-07
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacey Owston
Title: Adm Assistant Date: 01-12-05
Subscribed and sworn to before me this 12 day of JANUARY
2005
Notary Public: Carolyn J. Copley
Date Commission Expires: 10-16-2008

KCC Office Use ONLY	
<input type="checkbox"/>	Letter of Confidentiality Attached
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

Operator Name: ROSEWOOD RESOURCES, INC. Lease Name: Miller Well #: 1-13
 Sec. 13 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Niobrara</td> <td>1292'</td> <td></td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Niobrara	1292'	
Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
Niobrara	1292'									

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	20#	205'	Neat	90	3% cc, flowseal
Production		4 1/2"	10.5#	1494'	50/50 Poz	75	10% salt, gilsoni

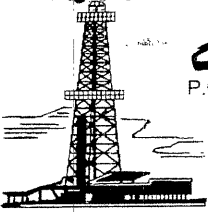
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	1292' to 1330'	Frac w/48,397 gals MavFoam 70 & 100,000# 16/30 Brady sd & 289,000 scf N2		

TUBING RECORD	Size	Set At	Packer At	Liner Run
None				Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 09/09/04		Producing Method			
		<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf 36	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

184008

Rosewood

Date	05-19-04	Well Owner	Resources Inc.	Well No.	1-13	Lease	Millic
County	Chayenne	State	KANSAS			Field	
Charge to	Excell Services, Inc.					Charge Code	
Address	P.O. Box 305 (Rig #2)					For Office Use Only	
City, State	Wray, Colorado, 80758						
Pump Truck No.	1704	Code		Bulk Truck No.	1717	Code	
Type of Job			Depth	Ft.	215'	To	
Surface	7" Casings		Bottom of Surface	Ft.	205	To	
Plug			Plug Landed @	185'	Ft.	Time On	13:45
Production			Pipe Landed @	205	Ft.	Time Off	plug Down @ 14:30

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	90	SKS		
	Poz. Mix				
	Calcium Chloride ✓	30%			
	Gel % Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	7" Centralizers	1			
Mixing Rate 4 BPM. - Displacement Rate 6 BPM. Slurry Vol. 1.15 CU. FT./SK - Slurry wt 15.2 PPG.					

Remarks:	Flush w/ 20 PBLs H ₂ O	Tax Reference Code	Sub Total
	Displace w/ 7.0 PBLs H ₂ O	State 5.4%	Tax
	incubate 2 PBLs Cement	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
1704		Pump Truck		60		25	
1717		Bulk Truck		60		25	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, Randy, Lucie

Received By [Signature]
 Customer or His Agent