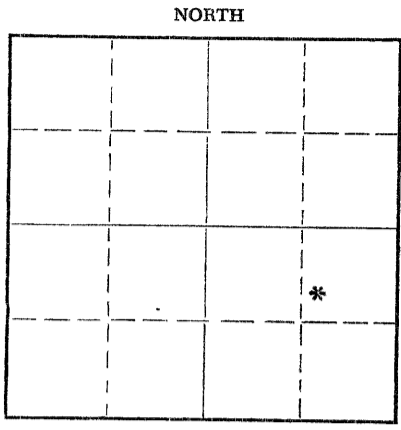


STATE OF KANSAS
STATE CORPORATION COMMISSION

All Information Completely
Required Affidavit
Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Rook County. Sec. 35 Twp. 9 Rge. 20 (E) W (W)
Location as "NE/CNW/SW" or footage from lines E of N/2 SE SE
Lease Owner Francis Oil and Gas
Lease Name Wilson "C" Well No. 7
Office Address Ellinwood, Ks.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced Jan. 11 _____ 1958
Plugging completed Jan. 16 _____ 1958
Reason for abandonment of well or producing formation Oil Formation depleted

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3834' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	229'	none
				5 1/2	3822'	1170'
RECEIVED STATE CORPORATION COMMISSION JAN 25 1958 1-25-58 CONSERVATION DIVISION Wichita, Kansas						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with sand from 3834' to 3790'. Dumped 4 sx. cement from 3790' to 3758'. Pull 5 1/2 casing to 700' and circulate 36 sx. gel mud. Pull 2 joints 5 1/2 to 600' and pumped in 20 sx. cement. Pulled 12 joints 5 1/2 to 200' and pumped in 20 sx. cement. Pull rest 5 1/2. Set 58 rock from 35' to 30' and dump 10 sx. cement from 30' to base cellar. Pump truck furnished by Globe Cementing Co.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor ACE PIPE PULLING CO.
Address BOX 304 GREAT BEND, KS.

STATE OF Kansas, COUNTY OF Barton, ss.
W. J. Hall (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) W. J. Hall

SUBSCRIBED AND SWORN TO before me this 20 day of January, 1958.
Delmer L. Postier (Address)
Notary Public.

My commission expires _____

PLUGGING
FILE SEC. 35 T. 9 R. 20W
BOOK PAGE 74 LINE 37

WELL LOG

Francis Oil and Gas, Inc.
905 Palace Bldg.
Tulsa, Oklahoma

Wilson "C" #7
N/2 SE SE Section 35-9S-20W,
Rooks County, Kansas

WILSON "C" #7

Total Depth: 3827'
Elevation : 2243' K. B.
Commenced : September 7, 1954
Completed : September 19, 1954
Contractor : J. D. Ferrell Drilling Co., Inc.
P. O. Box 163
Great Bend, Kansas
Rotary : 0 - 3827' T. D.

Casing Record: 229.66' 8 5/8" used casing (11 joints); cemented at 225' with 125 sacks bulk cement and 2 sacks calcium chloride; cement circulated.

3826.32' 5 1/2" 11# new casing (119 joints); cemented at 3822' with 125 sacks bulk cement by Sun.

Figures indicate bottoms of formations:

Cellar	0 - 4
Shale and Post Rock	4 - 40
Shale and Shells	40 - 825
Sand, Shale and Shells	825 - 1125
Sandy Shale	1125 - 1335
Sand	1335 - 1500
Sand, Shale and Shells	1500 - 1690
Anhydrite	1690 - 1722
Shale and Shells	1722 - 2210
Shale and Lime Streak	2210 - 2385
Shale and Shells	2385 - 2430
Broken Lime	2430 - 2490
Lime and Shale	2490 - 2805
Broken Lime	2805 - 2880
Lime and Shale	2880 - 3125
Shale and Shells	3125 - 3141
Broken Lime	3141 - 3195
Lime and Shale	3195 - 3270
Lime	3270 - 3751
Conglomerate Shale	3751 - 3773
Conglomerate Chert	3773 - 3790
Conglomerate	3790 - 3802
Lime	3802 - 3827 T. D.

2243
1690

+553

Tops:

Heebner	3469'
Toronto	3491'
Lansing	
Kansas City	3508'
Congl. Shale	3751'
Arbuckle	3819'

We hereby certify this to be a correct and accurate log of the above-described well as shown on the Daily Drilling Reports.

Very truly yours,

J. D. FERRELL DRILLING CO., INC.

F. W. Smith

F. W. Smith,
Drilling Superintendent

STATE CORPORATION
JAN 2 1955
CONSERVATION DEPARTMENT

Subscribed and sworn to before me this 21st day of September, 1954.

Emma Jean Sayre
Notary Public

My commission expires August 29, 1955.

PLUGGING
SEC. 35 T. 9 R. 20W
BOOK PAGE 74 LINE 37

IN PAYMENT OF:

A 09534

1-22-58

Invoice (File #74-37)

\$38.34

UARCO INC. . CHICAGO

THIS CHECK IS IN FULL SETTLEMENT OF ACCOUNT LISTED ABOVE — DETACH BEFORE DEPOSITING
FRANCIS OIL & GAS, INC. - 904 PALACE BUILDING - TULSA, OKLAHOMA