STATE OF KANSAS , STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bld

WELL PLUGGING RECORD

Office Address Box 1448, Great Bend, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Date well completed Application for plugging filed October 12, 1959 Application for plugging approved October 13, 1959 Plugging commenced July 7, 1959 Plugging completed October 12, 1959 Reason for abandonment of well or producing formation dry If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before yes Name of Conservation Agent who supervised plugging of this well Eldon Petty Producing formation Depth to top Bottom Total Depth of Wes Show depth and thickness of all water, oil and gas formations.	Well No. 2 19 19 19 19 19 19 19 2 plugging was co Fell 3612 For SING RECORD PULLED OUT
Lease Name Bartos "A" Office Address Box Lill B, Great Bend, Kansas Character of Well (completed as Oil, Gas or Dry Hole) oil Date well completed Application for plugging filed October 12, 1959 Application for plugging approved October 13, 1959 Plugging commenced July 7, 1959 Plugging commenced October 12, 1959 Reason for abandonment of well or producing formation dry If a producing well is abandoned, date of last production— Was permission obtained from the Conservation Division or its agents before menced? yes Name of Conservation Agent who supervised plugging of this well Fldon Petty Producing formation—Depth to top—Bottom—Total Depth of Well of this well Fldon Petty Producing formation—Total Depth of Well of this well Floor Petty Producing formation—Total Depth of Well of this well Floor Petty Producing formation—Total Depth of Well of this well Floor Petty Producing formation—Total Depth of Well of this well Floor Petty Producing formation—Total Depth of Well of this well Floor Petty Producing formation—Total Depth of Well of this well Floor Petty Producing formation—Total Depth of Well of this well Floor Petty Producing formation—Total Depth of Well of this well Floor Petty Producing formation—Total Depth of Well of this well Floor Petty Producing formation—Total Depth of Well of this well Floor Petty Producing formation—Total Depth of Well of this well Floor Petty Producing formation—Total Depth of Well of this well Floor Petty Producing formation—Total Depth of Well of this well was plugged, indicating where the mud fluid was placed and the meth in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from—feet for each plug set. Sand to 3580 mix and dump 5 sacks cement circulate hole with 35 sacks Jell mud @500 plugged.	19 19 19 19 19 19 19 19 19 19 SPING RECORD PULLED BUT
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CONSERVATION DIN Wichita, Kansa	
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(If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Southwest Casing Pulling Co., Inc.	
Address Box 364, Great Bend, Kansas	
STATE OF	and the log of the
Subscribed and Sworn to before me this 16 day of October 1959	ц зд з
Juanita L'Myers	
THE STATE WILLIAM IN A PROPERTY OF THE STATE	