

WELL PLUGGING RECORD

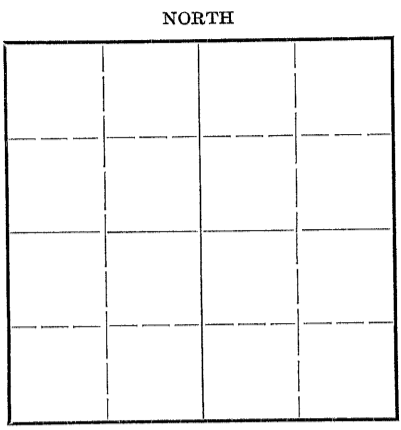
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bittling Building Wichita, Kansas

OR FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Rooks County. Sec. 22 Twp. 9S Rge. 19W (E) (W) Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE SE SW Lease Owner: Bridgeport Oil Company, Inc. Lease Name: Desmarteau "B" Well No. 1 Office Address: 914 Central Building, Wichita 2, Kansas Character of Well (completed as Oil, Gas or Dry Hole) dry hole Date well completed June 29, 1948 Application for plugging filed June 24, 1948 Application for plugging approved June 24, 1948 Plugging commenced June 24, 1948 Plugging completed June 29, 1948 Reason for abandonment of well or producing formation



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19... Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives Producing formation Depth to top Bottom Total Depth of Well 3672 Feet Show depth and thickness of all water, oil and gas formations.

CASING RECORD

Table with columns: Formation, Content, From, To, Size, Put In, Pulled Out. Contains two rows of casing data.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Lane Wells plug at 3390'. Plugged with sand from 3390' to 3292'. Plug and 5 sacks cement at 3292'. Filled with mud to 200'. Rock bridge and 15 sacks cement at 198'. Filled with mud to 30' and capped with bridge and 10 sacks cement.

7-17-48

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Bridgeport Oil Company, Inc. Address 914 Central Building, Wichita 2, Kansas.

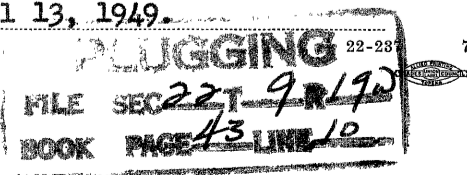
STATE OF Kansas, COUNTY OF Sedgwick, ss. Frank Leach (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] 914 Central Building, Wichita 2, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 13th day of July, 1948

[Signature] Notary Public.

My commission expires April 13, 1949.



BRIDGEPORT OIL COMPANY, INC.  
 914 Central Building  
 Wichita 2, Kansas

Well Log . . . . . Desmarteau "B" No. 1  
 SE SE SW Section 22-9S-19W  
 Rooks County, Kansas

Elevation . . . . . 2179 (L&S) D.F.  
 Date Commenced . . . . . May 4, 1948  
 Date Completed . . . . . June 29, 1948

Rotary Tools . . . . . 0' to 3625' D.F.  
 Cable Tools . . . . . 3625' to 3672' Total Depth

Casing Record:  
 8-5/8" casing cemented at  
 198' with 150 sacks cement.  
 5-1/2" casing cemented at  
 3622' with 125 sacks cement.

Log

Formation Tops - D.F.

0	198	Post lime, blue shale, sand
198	305	Blue shale, shells
305	660	Shale, red bed
660	675	Sand
675	860	Shale, shells
860	950	Sand, shale
950	1050	Shale, sand, iron
1050	1220	White sand
1220	1505	Shale, sand
1505	1545	Shale
1545	1585	Lime, anhydrite
1585	1775	Shale
1775	1975	Shale, shells
1975	2010	Shale, salt
2010	2315	Shale, shells
2315	2365	Lime
2365	2380	Shale, shells
2380	2530	Shale, lime shells
2530	2600	Shale, shells
2600	2690	Lime, shale breaks
2690	2780	Lime
2780	2825	Shale, shells
2825	3020	Shale, lime
3020	3600	Lime
3600	3627	Lime, shale
3627	Equals 3625	Derrick Floor
3625	3639	Lime
3639	3672	Dolomite, chert

Heebner . . . . .	3341'
Lansing-Kansas City . .	3382'
Arbuckle . . . . .	3622'

3549-55 oolitic lime, fair porosity, fair show of free oil, good staining and fair odor. 3561-68 granular limestone, some oolitic, poor to fair porosity, fair stain and fair odor.

Drill stem test. Packer set at 3547, T.D. 3568, open 30 minutes, recovered 20' mud, no shows. 3622-25

hard tight dolomite, faint odor, small to fair show of free oil, light staining. At total depth 3625, no oil or water, shot 18 bullets Lane Wells 3622 $\frac{1}{2}$ -25, no shows.

At total depth 3625 acidized 500 gallons, no shows. 3636-38, slight show of free oil. Acidized 500 gallons, no oil. 3664-72 hard dolomite and chert, no increase in fluid. Ran Gamma Ray.

Set Lane Wells plug at 3600. Perforated 3548-56, 24 shots, acidized 500 gallons, bailed 15 gallons oil, 5 gallons water per hour. Acidized with 1000 gallons, bailed  $\frac{1}{2}$  barrel oil, 2 gallons water. Perforated 3542-47, 15 shots, no shows.

Set Lane Wells plug 3538, perforated 3529-33, 11 shots, no shows.

Set Lane Wells plug at 3500. Perforated 3475-82, 18 shots, show of free oil. Acidized 500 gallons, bailed 2 $\frac{1}{2}$  barrels water per hour, slight show of oil.

Set plug at 3390, perforated 3380-85, 13 shots, recovered 5 gallons water, no oil, perforated 3361-69, 24 shots, 10 gallons water per hour, no oil. Perforated 3292-96, 12 shots, water increased to 1 barrel an hour. Plugged and abandoned June 29, 1948.

I, Frank Leach, do hereby certify that the above log is correct to the best of my knowledge and belief.

BRIDGEPORT OIL COMPANY, INC.

By



**PLUGGING**  
 FILE SEC 22 T 9 R 19 W  
 BOOK PAGE 43 LINE 10