STAT	E OF	KANS	SAS		
				COMMI	SSION
200	Color	obs	Derby	Buil	ding
					•

## WELL PLUGGING RECORD

Î	5	 0	lo	5	 \	19 111N	12	7	1985)	-0	/
						,,,,,	₹'				

200 Colorado Derby Building	K+A-R82-3-117	API NUMBER None
Wichita, Kansas 67202		LEASE NAMEBrault
	TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. office within 30 days.	WELL NUMBER #2 SWD  Docker #61,555-C (C-7430)  660 Ft. from S Section Lin
LEASE OPERATOR Potroloum Produ	uction Management	. 4950 Ft. from E Section Lin
LEASE OPERATOR Petroleum Produ		SEC. 13 TWP. 95 RGE. 21 (XX) or (W
Address 200 Sutton Place Build		COUNTY Graham
PHONE#(316) 265-4651 OPERA	TORS LICENSE NO. 6234	Date Well Completed 10-23-59
Character of Well SWD		Plugging Commenced 9-8-87
(Oll, Gas, D&A, SWD, Input, Wa		Plugging Completed 9-16-87
Did you notify the KCC/KDHE Jo		olugging this well? Yes
Which KCC/KDHE Joint Office di	d you notify? Hays	
Is ACO-1 filed? NO If	not, is well log attached?	Yes
Probablication Arb Granit	te Wash Depth to Top 3785	Bottom 4215 T.D. 4215
Show depth and thickness of al		
OIL, GAS OR WATER RECORDS		SING RECORD
Formation Content		
Arbuckle Water	From To Size P	Put in Pulled out 92 0
		3785 0
		3770 0
Describe in detail the manner	In which the woll was always	indicating where the mud fluid w
The second of the second of the second	is used in introducing it into	. Alba bala 17
Drilled out 2-7/8" fiberalass	or same and depth placed, fro	om feet to feet each set.
1430', 3 Notes @ 1100' & 3 no	oles @ 92'. Ran tha, to 1436'	& Halliburton numbed 120
- 30 00/00 FUZ , 100 GET & 1/2	+# Flocele/Sk. (last /U Sx. ml)	xea W/3½ SX. NULLS). PULL tha.
(If additional descr	Tiption is necessary, use BACK	irc. in cellar on last 5 sx. SIP-
Cement from 1436 to 8.7' from Name of Plugging Contractor	Tiption is necessary, use BACK n top inside 5" csg. Witnessed Halliburton Services	by Dennis Hamel, KCC.  License No. 263-3238
Address <u>Box 428</u> - Hays, KS		
state of Kansas	COUNTY OFEllis	,55,
Steve Park - Division	Engineer	oyee of Operator) or (Operator) o
above-described well, being fir statements, and matters herein the same are true and correct,	st duly sworn on oath, says: contained and the log of the so help me God.	That I have knowledge of the fact above-described well as filed that
	(Signature)_	Zoo Suffon Pl. Bldg.
SUBGODIES	(Address)	ary Decemen
SUBSCRIBED AND	SWORN TO DOOR Maragret 2270 State of Kansas	Marsant A. May
My Commission	Expires: 3-1-88	Notabyl (1981)
		CONSÉRVATION DIVISION Wichita, Kansas Form CF

Form CP Revised O8-

### REINSTATED WELL

DATE STARTED : 9-19-59 (9:45 PM) .

LEASE NAME: A. BRAULT (Morel SWDS)

WELL NO.

DATE COMPLETIE: 10-23-59

COMTRACTOR: BARBOUR DRILLING CO.
A.F.E. NO.: 2190

,		and the second s	BLOTTON MINISTERIO MINISTERIO DE COMPANIO MANTE			(WE	ST KANSAS DI	STRICT)	)				
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S	PTEMBER	20		3775'	Washing d	own o	ld hole at 5	251. (	Commenc	d wo	rk at 9:4	PM 9-19	-59•
	OCTOBER	21 22 23 24 25 26 27 28 29 30 1 2- 4- 9 10 11 12	3 8	3775' 3775' 3775' 3775' 3785' 3900' 4005' 4120' 4215' 4215' 4215' 4215' 4215' 4215' 4215' 4215'	Barbour D Washing & Washing a Washing a Drilling Drilling Drilling Drilling Granite V Running G WOC. Cer 1175 sks WOC. WOCT. MICT. Le Drilling Bailing & Acidized Gal. 15% L25 Bbl. Set Produ 10-12-59. Waiting G	rilii ream nd re nd re Nash Arbic lime. Vash Sash on 2r igan cemen Clea Arbic Arbic Cash on 2r	ng Co., Conting old hole ing at 1916; aming at 346 aming old ho hed and ream ekle Lime.  Conditioning Ran el 17" OD Casin d stage.  Drilling Co. t at 3761; ning out on kle Lime & C MTP 400#, our w/ 25"; Packer at 3 ting on tubi ing.	r. AFF at 175 . O'. le at j ed old g hole ectric g at 3 , Contr bottom ranite MinTP acum. 770'. ng.	to log logs. 785' w/ Wash.oom Vacu Waitin	500 en h m. ig on	sks on ls ole, 3785 Tested in Tubing. ols at 12	t stage	and / 5000 rate at
		22			10-21-59.		* OD Plastic						
	*	23		42 <b>15</b> †	Tested 70 0.H. 3785	-) <sub>1</sub> 215	Water per COMPLETE	D SALT	WATER 1	STATE (	RECEIVE DORPORATION ( OCT 1 6 18 SERVATION DI Wichita, Kans	0-23-59 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	L C

#### Perforating - R.A. Logging - Free Point

L-K Wireline, Inc.

East Highway 40 - Box 1188 Hays, Kansas 67601 Ph.: 913-625-6877

ate

# PERFORATION RECORDS EP 21 1987

Company					
Lease	MOSEL #	12	5 W	P	
Pipe Size5	Weight		Field		·
Sec	_ Twp. <u>95</u>	Range _	21W	Co	State
Engineer			_Operator_		
Fluid Level	TD		Operator_		
		PERFO	RATING		
Collars					
Collars	1430				
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	rom				
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RECEIVED ... STATE CORPORATION COMMISSION

OCT 1 6 1987

CUNSERVATION DIVISION Wichita, Kansas



### WORK ORDER CONTRACT

FORM 1908 R-4 DUNCAN, OKLAH	OMA 73536	D PRE	-TREATM	ENT D	ATA	INVOICE	ACH TO & TICKET	<u>но. 418</u>	<u> 577</u>
DISTRICT HALLIBURTON SERVICES	YOU ARE HERE						DATE	9.11.	82
	NDENT CONTRACTOR TO:	The State of	REPORT OF THE ACTION OF	rad.	.Ma	2 a man	manus assis	BELIVER AN	ID OPERATE
	PRODUCTS, SUPPLIES, AND N	4. 4		URPOSE (	(CUSTO) OF SERVICIN	ier) IG			
WELL NO. SWD	LEASE DOFEIL SUL	3 X5	ton Bra	<i>J∐</i> sec		TWP		RAN	GE
FIELD	COUNTY	STA	TE	•	OWNED	ву	18 18 1 D		1886 de participat de la companya de
THE FO	DLLOWING INFORMATION	WAS F	URNISHE	BY TH	E CUSTON	MER OR I	HS AGEN	IT	
FORMATION	TYPE *		,	NEW USED	WEIGHT	SIZE	FROM	то	MAX, ALLOW. P.S.I.
FORMATION THICKNESS	FROMTO	.€ 3°	CASING	u		5/	64	1438	
PACKER: TYPE	SET, AT		LINER	`				·	nojan manada funda anaka a
TOTAL DEPTH	MUD WEIGHT		TUBING	U	e b	2 3	66	1434	***************************************
BORE HOLE		A -{	OPEN HOLE	65		,		· ·	sнотs/гт.
INITIAL PROD: OIL	BPD, H2O BPD, GAS	MCF	PERFORATI	ons		35.2			
PRESENT PROD: OIL	BPD, H2OBPD, GAS	MCF	PERFORATI	ons		5	,		
	A Comment of the Comm	. /.	PERFORATI	ONS					
PREVIOUS TREATMENT: DAT		e e egiption			MATERIAL		1		
TREATMENT INSTRUCTIONS: T	REAT THRU TUBING 🗌 ANNUL	_US □ CA	SING 🗌 TUB	NG/ANNU	ILUS 🗌 HYD	RAULIC HO	RSEPOWE	RORDERED	
Hug	toobonton	018	well	weel;	750 51	ts E	<u>camul</u>	110 d A	\$1000
	4 + 3 5 KS	44113	£			* .	·		
Market Commence of the Commenc				Back School		,	\$ 1 - g		. ,
CUSTOMED OD UIC ACENTUADO	ANTO THE MET LEGISTER AND A							*	
CUSTOMER OR HIS AGENT WARF	**************************************	***************************************	**************		***************************************	LIES, MATE	RIALS, AND	SERVICES	
As consideration, the above-named Co	THIS CONTRACtustomer agrees:	T MUST BE	SIGNED BEFORE	E WORK IS C	COMMENCED				
	the rates and terms stated in Halliburton								

- damage to property of Customer and of the well owner (if different from Customer), unless caused by Haliburton shall not be responsible for and Customer shall secure Haliburton against any liability for damage to property of Customer and of the well owner (it different from Customer and of the well owner (it different from Customer Shall burton), this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- (g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or frepairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer a the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- (h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any char interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgmen in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, Of MERCHANTIABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for the cost of such items. special, incidental, indirect, punitive or consequental damages.
- Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the 20th of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract, rate applicable but never to exceed 18% of the annual in the event it becomes necessary to employ a attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the annual in the payment of the payment of the contract rate applicable but never to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the annual payment of the payment of the month following the month in which the invoice is dated.
- (k) This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
- (I) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in whiting by a dury atthorized executive officer of Halliburton.

  I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

  CUNSENVATION DIVISIONS

SIGNED	Wichita	ion Division Kansas	·	in dish	
DATE 9-16	. 27	CUSTOMER	7 F.	5,724	
•				A. I. d. 1155	

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

1800 AM P.M.

# HALLIBURTON SERVICES JÖBLOG

TIME

1800

1850

1900

2000

FORM 2013 R-2

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	WELL	. no <u></u>	54U.D	LEASE A	ANOW SAL SYSTOM TICKET NO. 41857
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COLON VARION SIVISION Valorita, Kansas

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