# For KCC Use: 7-3-07 Effective Date: 4 District #

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

xpected Spud Date	June	30	2007	SpotSw-SW-ME	East
	month	day	year	-3 18 20 Sec. 3 Twp. 13 S. R	
PERATOR: License# 334	<sub>191</sub> 🗸				Line of Section
PERATOR: License#					Line of Section
ame: King Oil Operations ddress: 696 D. Fairground				Is SECTION Regular Irregular?	
ity/State/Zip: Ellis, KS 676	337			(Note: Locate well on the Section Plat on revers	se side)
ity/State/Zip:Rod King	<u> </u>			County- Ellis	2 unit well
ontact Person, Rod King hone: 785-726-3498 or oc	all 785-269-303	8		Lease Name: Henrickson V	Vell #:
hone:		/		Field Name:	
ONTRACTOR: License#	5184			Is this a Prorated / Spaced Field?	Yes X No
lame: Shields Oil Produc	cers, Inc.			Target Formation(s): Lansing - Arbuckle	
attic,				Nearest Lease or unit boundary: 3/4 Mile	
Well Drilled For:	Well Class	: Туре	e Equipment:	Ground Surface Elevation: 2145	feet MSL
Oil Enh Re	ec Infield	· /	Mud Rotary	Water well within one-quarter mile:	Yes No 1
Gas Storage	<b>=</b>	Ext.	Air Rotary	Public water supply well within one mile:	Yes No
OWWO Dispose	=	at 🗸	Cable	Depth to bottom of fresh water: 180 Ft.	
Seismic;# of I	<u> </u>			Depth to bottom of usable water: 800 Ft.	
Other				Surface Pipe by Alternate: 1 2	 _
				Length of Surface Pipe Planned to be set: 240 Ft.	
f OWWO: old well informati				Length of Conductor Pipe required: None	
Operator:		***		Projected Total Depth: 3950 Ft.	
Well Name:				Formation at Total Depth: 3,880 Ft.	
Original Completion Da	ite:	_Original To	tal Depth:	Water Source for Drilling Operations:	
			Yes No		
Directional, Deviated or Ho				• —	
s Mar Amor mertical death:				DWR Permit #:	,
f Yes, true vertical depth:_				Let as A supplied Dame it with DIMP DA	٢
Bottom Hole Location:				(Note: Apply for Permit with DWR	√oc Vn
Bottom Hole Location:  KCC DKT #:	Pooling 1	Attach	ed AF	Will Cores be taken? If Yes, proposed zone:	Yes NO RECEIVED WAS CORPORATION COMMIS
Reclaration of  The undersigned hereby a  It is agreed that the follow	Pooling /	Attach drilling, com equirements	AF pletion and eventual will be met:	Will Cores be taken? If Yes, proposed zone:  FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.	Yes MNo
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JUN 2 1 2007

#### Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25654-0000	Location of Well: County: Ellis
Operator: King Oil Operations	
Lease: Henrickson	2470 teet from VN / S Line of Section 2175 teet from VE / W Line of Section
Well Number: Henrickson No.1 unit Well	Sec. 3 Twp. 13 S. R. 20 East  West
Field:	
Number of Acres attributable to well: 10	Is Section:   Regular or Inregular
QTR / QTR / QTR of acreage: 3 - 438 - 29 W.	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

## PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

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#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section DIVISION 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: King Oil Operati	one	License Number: 33491			
Operator Name: King Oil Operations  License Number: 33491  Operator Address: 696 D. Fairground Rd					
Contact Person: Rodney L. King	Ouria 1 ta	Phone Number: ( 785 ) 726 - 3498			
	<b>.</b>		Pit Location (QQQQ):		
Lease Name & Well No.: Henrickso	T		SW_SW_NE		
Type of Pit:	Pit is:		Sec. 3 Twp. 13 R. 20 East West		
Emergency Pit Burn Pit	Proposed Existing				
Settling Pit Drilling Pit	If Existing, date co	onstructed:	2470 Feet from 🗵 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		2175 Feet from X East / West Line of Section		
(ii vi suppy a rice or real stimos)	4,500	(bbls)	Ellis County		
Is the pit located in a Sensitive Ground Water	Area? Yes	<b>N</b> o	Chloride concentration:mg/l		
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
Yes No	Yes 🔽	No	Drilling Mud		
Pit dimensions (all but working pits):	30 Length (fe	et) 80	Width (feet) N/A N/A: Steel Pits		
3, ,	rom ground level to de		(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.		
Distance to nearest water well within one-mile 2/25 2,250 feet Depth of water well	5 <b>#</b>	Source of infor	west fresh water 70 23 feet. mation: J2-K65  ured well owner electric log KDWR  over and Haul-Off Pits ONLY:		
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:		
Producing Formation:			al utilized in drilling/workover:		
Number of producing wells on lease:		'	king pits to be utilized:		
Barrels of fluid produced daily:		,	procedure: Air Dry and Backfill		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.		
6/18/07 Date	K	Podney Z	KANSAS CORPORATION COMMISSIN JUN 2 1 2007		
		OFFICE USE O	CONSERVATION DIVISION 1		
Date Received: 6/21/07 Permit Num	iber:	Perm	it Date: 6/21/07 Lease Inspection: Yes No		