



For KCC Use: **7-3-07**
 Effective Date: 7-3-07
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1010060
 OIL & GAS CONSERVATION DIVISION

Form C-1
 November 2005
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 07/15/2007
 month day year

Spot Description: _____
 SE - SE - NW Sec. 7 Twp. 34 S. R. 33 E W
 (Q/Q/Q) S310 feet from N / S Line of Section
2252 feet from E / W Line of Section

OPERATOR: License# 6120
 Name: Cabot Oil & Gas Corporation
 Address 1: 600 17th St., Suite 900 North
 Address 2: _____
 City: Denver State: CO Zip: 80202 + _____
 Contact Person: Jean Arnold - Prod. Tech (Denver Office)
 Phone: 303-226-9400

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33784
 Name: Trinidad Drilling Limited Partnership

County: Seward
 Lease Name: Metcalf Well #: 4-7
 Field Name: KS Miss / Penn

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Morrow & Chester

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Disposal Wildcat Cable
 Seismic: _____ # of Holes Other _____
 Other: _____

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 2872 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 620

Depth to bottom of usable water: 620

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 1500

Length of Conductor Pipe (if any): 40

Projected Total Depth: 6750

Formation at Total Depth: St Louis

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: Currently applying for

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

If OWWO: old well information as follows: _____

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

PRORATED & SPACED: HUGOTON

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JUN 27 2007

CONSERVATION DIVISION
 WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-26-07 Signature of Operator or Agent: Jean Arnold Title: Prod. Tech.

For KCC Use ONLY
 API # 15 - 175-22093-0000
 Conductor pipe required 0 feet
 Minimum surface pipe required 640 feet per ALT. I II
 Approved by: Jan 16 28 07
 This authorization expires: 12-28-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

1
 AC
 33
 E
 W

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- 175-22093-0000

LOCATION OF WELL: COUNTY Seward

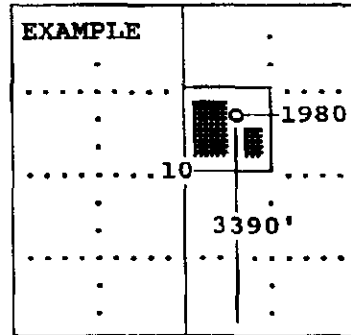
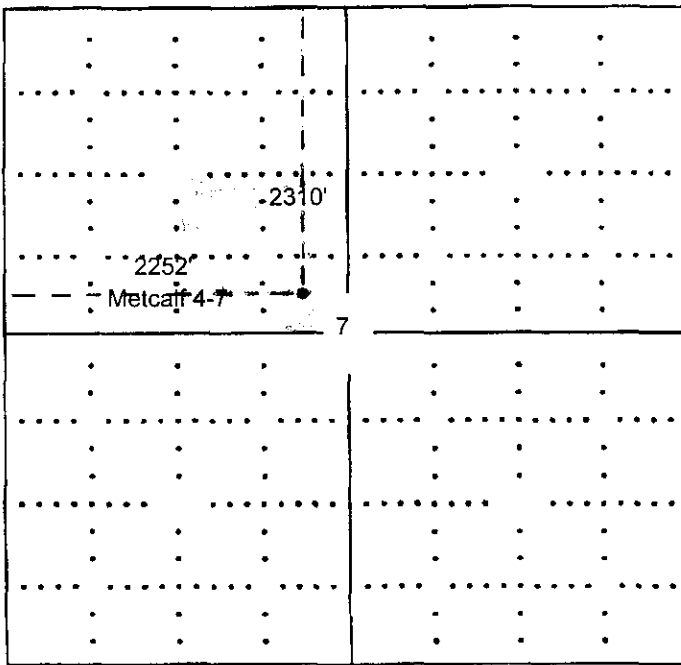
OPERATOR Cabot Oil & Gas Corporation
 LEASE Metcalf
 WELL NUMBER 4-7
 FIELD KS Miss / Penn

2310 feet from ~~QTR~~ / north line of section
2252 feet from ~~QTR~~ / west line of section

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE - SE/4 - NW/4

SECTION 7 TWP 34 (S) RG 33 E/W
 IS SECTION REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY. (check line below)
 Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



The undersigned hereby certifies as Production Tech (title) for

Cabot Oil & Gas Corporation (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Sean Arnold - Prod. Tech.

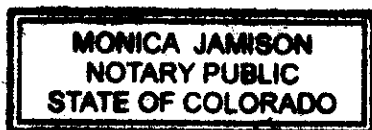
Subscribed and sworn to before me on this 25th day of June, 2007

Monica Jamison
 Notary Public

My Commission expires 12-3-08

FORM CG-8 (12/94)

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My Commission Expires 12/03/2008

JUN 27 2007

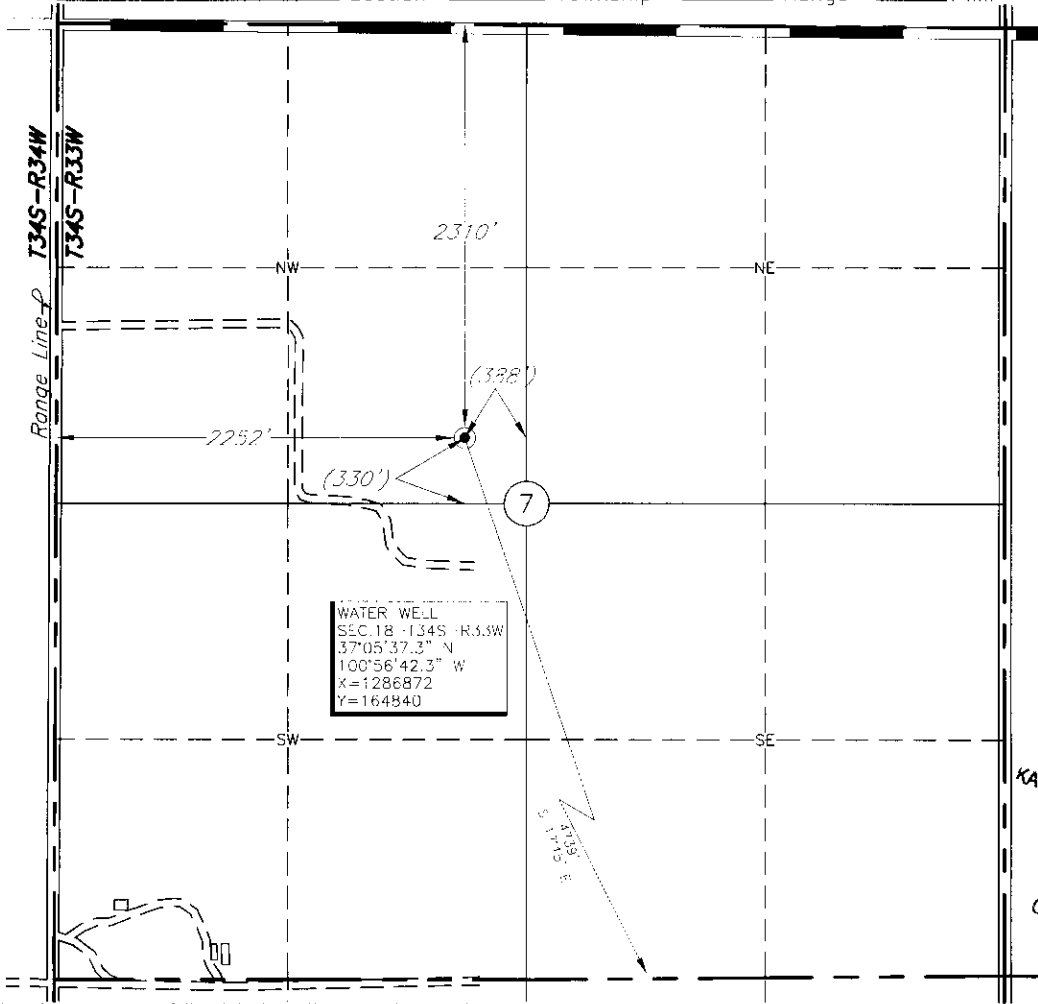
CONSERVATION DIVISION
 WICHITA, KS

15-175-22093-0000

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293, Exp. June 30, 2007

SEWARD County, Kansas
2310' FNL - 2252' FWL Section 7 Township 34S Range 33W P.M.



Scale: 1" = 1000'

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JUN 28 2007
CONSERVATION DIVISION
WICHITA, KS

This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured.

Review this plat and notify us immediately of any possible discrepancy.

Operator: CABOT OIL & GAS CORPORATION
Lease Name: METCALF

Well No.: 4-1
ELEVATION:
2872' Gr. ct Stoke

Topography & Vegetation loc. fell in level field

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set None

Best Accessibility to Location From West on trail
Distance & Direction from Hwy Jct or Town From Jct. US Hwy. 83 and St. Hwy. 51 West, go 4.0 mi. South,
then 2.0 mi. West to the NW Cor. of Sec. 7-T34S R33W

The following information was gathered using a GPS receiver Accuracy ±2-3 Meters.

Invoice # 123946 Date Staked: May. 22, 2007 AC

GPS
DATUM: NAD-27
LAT: 37°08'21.7"N
LONG: -90°57'01.1"W
STATE PLANE
COORDINATES:
ZONE: KS SOUTH
X: 1285467
Y: 169366

CERTIFICATE:

I, _____ a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Kansas Reg. No. _____



KANSAS CORPORATION COMMISSION 1010060
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cabot Oil & Gas Corporation		License Number: 6120	
Operator Address: 600 17th St., Suite 900 North		Denver CO 80202	
Contact Person: Jean Arnold - Prod. Tech (Denver Office)		Phone Number: 303-226-9400	
Lease Name & Well No.: Metcalf 4-7		Pit Location (QQQQ):	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 17,454 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Soil compaction with clay.		Sec. 7 Twp. 34 R. 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,252 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Seward _____ County	
Pit dimensions (all but working pits): 140 Length (feet) 140 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A	
Distance to nearest water well within one-mile of pit 1130 feet Depth of water well 280 feet		Depth to shallowest fresh water 140 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water mud Number of working pits to be utilized: 0 Abandonment procedure: Dewater & backfill. _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
6-26-07 Date		 Signature of Applicant or Agent	

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CONSERVATION DIVISION
WICHITA, KS

15-175-22093-0000

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 6/28/07	Permit Number: _____	Permit Date: 6/28/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202