For KCC Use: Effective Date: _	7-4-07	
District #	3	
SGA? Yes	₩ No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	7	3	07	Spot	East
Expected Sput Date	month	day	year	NE NE SN Sec. 14 Twp. 17	S. R21West
	6168			2146 feet from N/X	S Line of Section
DPERATOR: License#	ter Sche	meman		3286 Feet from X E /	JW Line of Section
27800 0	leasant '		ጓ .	Is SECTION X RegularIrregular?	
.ddress: 27000 P :ity/State/Zip: Wellsv	Alla Ve	. 66003		(Note: Locate well on the Section Plat on re	verse side)
ontact Person: <u>Eester</u>	Scheune	man		County: Miami	
/mar\ 000	3-4621			Lease Name: Boyscout	Well #:A-2
hone: (85) 00 3				Field Name: Rantaul	· · · · · · · · · · · · · · · · · · ·
ONTRACTOR: License#_	433			ts this a Prorated / Spaced Field?	Yes No
lame; Da	ıle Jacks	on		Target Formation(s): Squirrel	· · · · · · · · · · · · · · · · · · ·
				Nearest Lease or unit boundary: 165 FSL	
Well Drilled For:	Well Clas.		Equipment:	Ground Surface Elevation: N.A.	feet MSL
X Oil Enh Re	ec 🔀 Infiel	d 🖊 🔀 V	Mud Rotary	Water well within one-quarter mile:	Yes X No _
Gas Storage	e Dool	ExtA	Air Rotary	Public water supply well within one mile:	Yes X No
OWWO Disposa	al [] Wildo	at []C	Cable	Depth to bottom of fresh water: 20	
Seismic;# of I	Holes 🔲 Othe	r		Depth to bottom of usable water: 180	
Other				Surface Pipe by Alternate: 1 X 2	
				Length of Surface Pipe Planned to be set:	
t OWWO: old well informat				Longth of Conductor Pine required:	<u> </u>
Operator:				Projected Total Deoth: 750	
Well Name:			15. 4.	Formation at Total Depth: Squir:	rel
Original Completion Da	ite:	Original lota	_	Water Source for Drilling Operations:	
Directional, Deviated or Ho	rizontal wellbor	e?	Yes No	Well X Farm Pond Other	· · · · · · · · · · · · · · · · · · ·
t Ves, true vertical depth:					<u> </u>
				DWR Permit #:	1)
Bottom Hole Location:				DWR Permit #:	Yes XNo
Bottom Hole Location: KCC DKT #: The undersigned hereby a	affirms that the	drilling, compl	AF	DWR Permit #:	グ) □Yes 図No
The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate do	affirms that the ring minimum rute district office ved notice of iunt of surface publicated materiale, an agreement office will COMPLETIO endix "B" - Ea within 30 days	drilling, complete departments we a prior to spuratent to drill single as specificals plus a minimant between the notified before the spud of the spud	AF letion and eventual vill be met: dding of well; hall be posted on e ed below shall be mum of 20 feet into ne operator and the ore well is either pi pipe shall be ceme surface casing ord late or the well sha	OWR Permit #: (Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface the underlying formation. district office on plug length and placement is necessaring and from below any usable water to surface within 120 er #133,891-C, which applies to the KCC District 3 area all be plugged. In all cases, NOTIFY district office prio	Pipe shall be set y prior to plugging; days of spud date. alternate II comenting
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

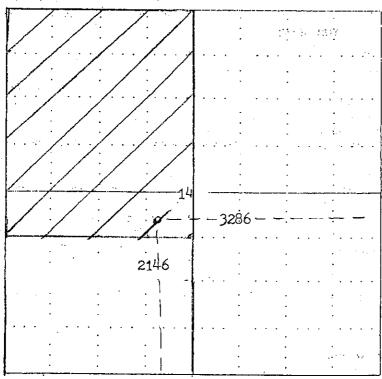
Plat of acreage attributable to a well in a prorated or spaced field

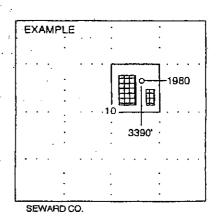
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 121-28471-0000	and the state of t
Operator: Lester Scheuneman Lease: Boyscout	Location of Well: County: <u>N1am1</u>
Well Number: A-2 Field: Rantaul	3286 teet from
Number of Acres attributable to well: 200	Is Section: X Regular or Irregular
OTR / OTR / OTR of acreage: NE NE SW	
	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW
	and the second of the second o
P	LAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton. Miami Co.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		·		
Operator Name: Lester Scheuneman		License Number: 6168		
Operator Address: 27800 Pleas	sant Valley Ro	d. Wellsv	ille, Ks. 66092	
Contact Person: Lester Scheuneman			Phone Number: (785) 883-4621	
Lease Name & Well No.: Boyscout	A 0		Pit Location (QQQQ).	
Type of Pit:	A-2 Pit is:		SW NE NE SW	
Emergency Pit Burn Pit	X Proposed Existing		Sec. 14 Twp. 17 R. 21 East West	
Settling Pit	If Existing, date constructed:		2146 Feet from \square North / \square South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		3286 Feet from 🗓 East / 🗌 West Line of Section	
	80	(bbls)	Miami County	
is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes [] No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used? clay	
Pit dimensions (all but working pits):	CO Length (fee			
			frot	
Distance to nearest water well within one-mile of pit		Source of info	· · · · · · · · · · · · · · · · · · ·	
N/A feet Depth of water well	feet	measuredwell ownerelectric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water mud. Number of working pits to be utilized: 1		
Barrels of fluid produced daily:	.,	Abandonmeni	procedure: Evaporate & backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pil? [] Yes [] No		Drill pits must be closed within 365 days of spud date		
I hereby certify that the above sta 6-26-07 Date	atements are true and o	correct to the be	st of my knowledge and belief. Language Signature of Applicant or Agent	
	KCC	OFFICE USE	DNLY	
Date Received: 6/29/07 Permit No	imber:	Per	mit Date: 6/29/07 Lease Inspection: Yes K No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED KANSAS CORPORATION COMMISSION