

For KCC Use: 7-4-07  
Effective Date: \_\_\_\_\_  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1010100  
OIL & GAS CONSERVATION DIVISION

Form C-1  
November 2005  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 06/28/2007  
month day year

OPERATOR: License# 33235  
Name: Chieftain Oil Co., Inc.  
Address 1: 625 S 10th  
Address 2: \_\_\_\_\_  
City: Kiowa State: KS Zip: 67070 + \_\_\_\_\_  
Contact Person: Ron Molz  
Phone: 620-825-4030

CONTRACTOR: License# 33843  
Name: Terra Drilling, LLC

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 Disposal  Wildcat  Cable  
 Seismic; # of Holes \_\_\_\_\_  
 Other: \_\_\_\_\_  
 If OWWO: old well information as follows: \_\_\_\_\_

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
SE SE SE Sec. 13 Twp. 33 S. R. 11  E  W  
(a/a/a/a) 340 feet from  N /  S Line of Section  
340 feet from  E /  W Line of Section  
Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Barber  
Lease Name: Jake A Well #: 1  
Field Name: TRAFFAS  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippi/Simpson  
Nearest Lease or unit boundary line (in footage): 340  
Ground Surface Elevation: 1546 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 80  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 300  
Length of Conductor Pipe (if any): \_\_\_\_\_  
Projected Total Depth: 5200  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

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JUN 28 2007  
CONSERVATION DIVISION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:  
1. Notify the appropriate district office **prior** to spudding of well;  
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;  
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;  
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 6-26-07 Signature of Operator or Agent: [Signature] Title: Vice Pres.

For KCC Use ONLY  
API # 15 - 007-23167-0000  
Conductor pipe required 0 feet  
Minimum surface pipe required 200 feet per ALT.  I  II  
Approved by: [Signature]  
This authorization expires: 12-29-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-231670000  
Operator: Chieftain Oil Co., Inc.  
Lease: Jake A  
Well Number: 1  
Field: TRAFFAS

Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - SE - SE - SE

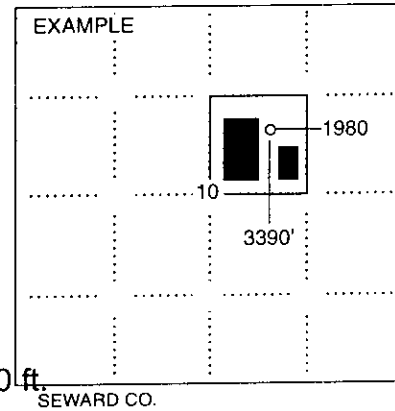
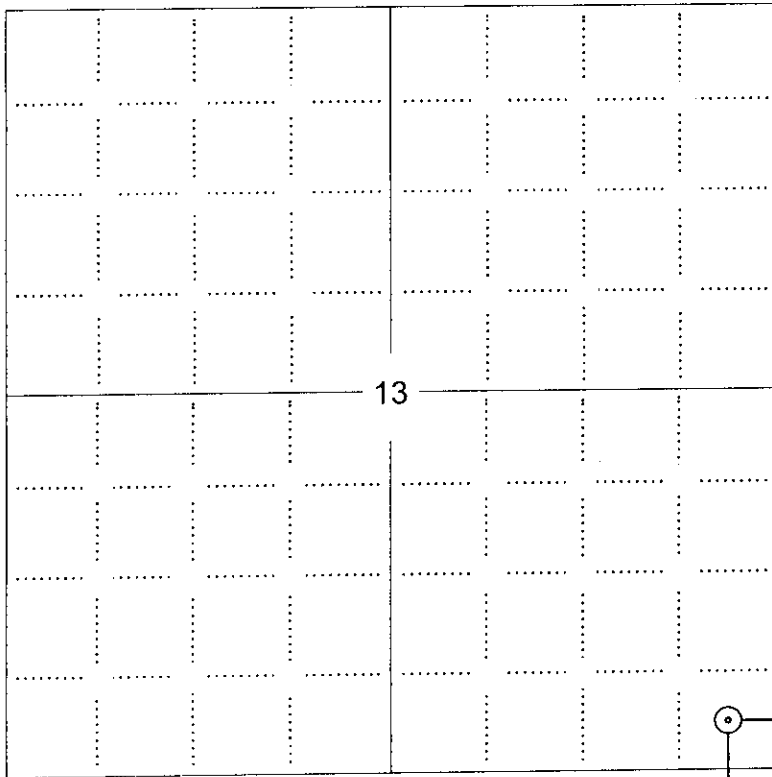
Location of Well: County: Barber  
340 feet from  N /  S Line of Section  
340 feet from  E /  W Line of Section  
Sec. 13 Twp. 33 S. R. 11  E  W

Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
Section corner used:  NE  NW  SE  SW

## PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

340 ft.  
340 ft.

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**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CONSERVATION DIVISION  
WICHITA, KS

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Chieftain Oil Co., Inc.</b>		License Number: <b>33235</b>	
Operator Address: <b>625 S 10th</b>		<b>Kiowa KS 67070</b>	
Contact Person: <b>Ron Molz</b>		Phone Number: <b>620-825-4030</b>	
Lease Name & Well No.: <b>Jake A 1</b>		Pit Location (QQQQ): <b>SE SE SE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>10,000</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. <b>13</b> Twp. <b>33</b> R. <b>11</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>340</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>340</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Barber</b> County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>		How is the pit lined if a plastic liner is not used? <b>seal with drilling mud</b>	
Pit dimensions (all but working pits): <b>150</b> Length (feet) <b>150</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>2000</b> feet    Depth of water well <b>60</b> feet		Depth to shallowest fresh water <b>60</b> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Chemical mud</b> Number of working pits to be utilized: <b>3</b> Abandonment procedure: <b>Haul off and evaporation, back fill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
Date: <b>6-26-07</b>		JUN 28 2007 Signature of Applicant or Agent: <i>[Signature]</i> CONSERVATION DIVISION WICHITA, KS	
<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input checked="" type="checkbox"/>	
Date Received: <b>4/25/07</b> Permit Number: _____		Permit Date: <b>4/29/07</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

15-007-23167-0000



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Robert E. Krehbiel, Commissioner  
Michael C. Moffet, Commissioner*

June 26, 2007

Ron Molz  
Chieftain Oil Co., Inc.  
625 S 10th  
Kiowa, KS67070

Re: Drilling Pit Application  
Jake A Lease Well No. 1  
SE/4 Sec.13-33S-11W  
Barber County, Kansas

Dear Ron Molz:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Keep pits away from the draw.**

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:  
[www.kcc.state.ks.us/conservation/forms/](http://www.kcc.state.ks.us/conservation/forms/)

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

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