## COLLECTED FOOTAGE

For KCC Use:	2-12-07
Effective Date: _	2 J-0 T
District #	
CCA2 Vec	X No.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION OIL & GAS CONSERVATION DIVISION

vnected Snud Date	SpotNENE SE	✓ East
xpected Spud Date 02/05/07 month day year	- <del>SW</del> NW NE Sec. 29 Twp. 23	S. R. <sup>16</sup>
32710	4055 2365 feet from N /	S Line of Section
PERATOR: License# 32710 lame: Laymon Oil II, LLC	2375 /65 feet from VE /	W Line of Section
1998 Squirrel Road	Is SECTIONRegularIrregular?	
ddress: 1998 Squirrel Road ity/State/Zip: Neosho Falls, KS 66758	(Note: Locate well on the Section Plat of	n reverse side)
ont/State/Zip:	County- Woodson	
hone: 620-963-2495	Lease Name: L.E. Robison	Well #: 26-07
	Field Name: Vernon	
ONTRACTOR: License# company tools 32710/	Is this a Prorated / Spaced Field?	Yes 🗸 No
ame:	Target Formation(s): Squirrei	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 165	
	Ground Surface Elevation: nia	
	Water well within one-quarter mile:	Yes No
Gas Storage Pool Ext. Air Rotary  OWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes No
Seismic: # of Holes   Other	Depth to bottom of fresh water: 150	
Other	Depth to bottom of usable water: 150	
- Outot	Surface Pipe by Alternate: 1 / 2	
OWWO: old well information as follows:	none -	
Operator:	Length of Conductor Pipe required: none Projected Total Depth: 1200	
Well Name:	Formation at Total Depth: Squirrel	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore?		
Voc. true vertical denth:	NVP Permit #-	
		₹ 🗔
ottom Hole Location:	(Note: Apply for Permit with DWI	
ottom Hole Location:	(Note: Apply for Permit with DWI Will Cores be taken?	Yes ✓ No
ottom Hole Location:  CC DKT #:  AS: SW-NW-NE 4055 FSL, 2375 FEL	(Note: Apply for Permit with DWI Will Cores be taken? If Yes, proposed zone:	Yes ✓ No
ottom Hole Location:  CC DKT #:  AS: SW-NW-NE 4055 FSL, 2375 FEL  (S: NE-NE-SE 2365 FSL, 165 FEL AF)	(Note: Apply for Permit with DWI Will Cores be taken? If Yes, proposed zone:  FIDAVIT	Yes VNo
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ottom Hole Location:  CC DKT #:  AS: SW-NW-NE 40SS FSL, 2375 FEL  S: ME-NF-SE 23W FSL, 1US FEL AFI he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best pate: C//29/C7 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 20 7 - 2 7 108 - 00 - 50  Conductor pipe required 10 feet Minimum surface pipe required 10 feet Approved by: WHM 2 - 4 - 07 / MeHo290	(Note: Apply for Permit with DWI Will Cores be taken? If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. sext  ach drilling rig; set by circulating cement to the top; in all cases surfathe underlying formation. district office on plug length and placement is necessaged or production casing is cemented in; inted from below any usable water to surface within 12: ar #133,891-C, which applies to the KCC District 3 and in the plugged. In all cases, NOTIFY district office profit in the plugged of my knowledge and belief.  File Drill Pit Application (form CDP-1) with Intentity File Completion Form ACO-1 within 120 days of the completion Form ACO-1 within 120 days of the Submit plugging report (CP-4) after plugging is completed.  Submit plugging report (CP-4) after plugging is completed.  If this permit has expired (See: authorized expiration).	RECEIVED  JUN 2 9 2007  THE PROPORTION COMMITTEE BY STATE OF PORTION COMMITTEE BY STATE OF PROPORTION COMMITTEE BY STATE OF PROPORTI
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