CORRECTED FOOTAge

For KCC Use: Effective Date: District # __

SGA? Yes X No

KANSAS CORPORATION COMMISSIO CORPECTED Form C-1
December 2002
Form must be Typed
Form must be Signed

All blanks must be Filled

Expected Spud Date	Spot SE SE	✓ Eas
month day year	NE Sec. 29 Twp. 23 S	
OPERATOR: License# 32710		S Line of Section
Name: Laymon Oil II, LLC	165 feet from 1 E / □	W Line of Section
Address: 1998 Squirrel Road	Is SECTIONRegularIrregular?	
City/State/Zip: Neosho Falls, KS 66758	(Note: Logate well on the Section Plat on reve	erse sidel
Ontact Person: Kenneth Laymon	County: Woodson	arse side)
Phone: 620-963-2495	Lease Name: L.E. Robison	Moll #. 27-07
	Field Name: Vernon	_ VVOII #
CONTRACTOR: License# company tools 327-10 /		Yes 🗸
Name:	Is this a Prorated / Spaced Field? Target Formation(s): Squirrel r	∐ ies [✔]
Turro	Nearest Lease or unit boundary: 165	
Well Drilled For: Well Class: Type Equipment:		feet M
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: Ne	Yes V
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes V
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	
Seismic:# of Holes Other	Depth to bottom of fresh water: 150	
Other	Depth to bottom of usable water:	
Other	Surface Pipe by Alternate: 1 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' -	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 1200	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel	
*	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	
Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
	(Note: Apply 1011 Chill Will British	
CCC DKT #r	Will Cores be taken?	I iYes I√ iN
is: NE-NW-NE 4715 FSL, 1715 FEL s; SE-SE-NE 3025 FSL, 165 FEL AFF	Will Cores be taken? If Yes, proposed zone: FIDAVIT Situating of this well will comply with K.S.A. 55**********************************	ECEIVED
S: NE-NW-NE 47/5 FSL, 17/5 FEL The undersigned hereby affirms that the drilling, completion and eventual prices agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into	If Yes, proposed zone: FIDAVIT Subject of this well will comply with K.S.A. 55% Sec. COR. JUN ach drilling rig; ef by circulating cement to the top; in all cases surfaces the underlying formation.	ECEIVED PORATION COMMISS 1 2 9 2007 RPASKAL MASIEN VICHITALKS
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