

OWWO



For KCC Use: 7-4-07
Effective Date: 7-4-07
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION 1010081
OIL & GAS CONSERVATION DIVISION

Form C-1
November 2005
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 07/09/2007
month day year

OPERATOR: License# 33168
Name: Woolsey Operating Company, LLC
Address 1: 125 N. Market, Suite 1000
Address 2:
City: Wichita State: KS Zip: 67202 + 1775
Contact Person: Dean Pattison
Phone: 316-267-4379

CONTRACTOR: License# 33902
Name: Hardt Drilling LLC

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Seismic; # of Holes Disposal Wildcat Cable
 Other:
 If OWWO: old well information as follows:

Operator: Chapman Energy
Well Name: Ott-O'Neil 1-2
Original Completion Date: 08/14/85 Original Total Depth: 4700

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

OWWO

Spot Description:
SE - NW - NE Sec. 2 Twp. 34 S. R. 11 E W
990 feet from N / S Line of Section
1,650 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Barber
Lease Name: SPICER A Well #: 2 OWWO
Field Name: ROUNDUP SOUTH
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): MISSISSIPPIAN
Nearest Lease or unit boundary line (in footage): 990
Ground Surface Elevation: 1426 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 180
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 439
Length of Conductor Pipe (if any): 0
Projected Total Depth: 5100
Formation at Total Depth: SIMPSON
Water Source for Drilling Operations:
 Well Farm Pond Other: TO BE HAULED
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 29 2007

CONSERVATION DIVISION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 06/27/07 Signature of Operator or Agent: Dean Pattison Title: Operations Manager

For KCC Use ONLY
API # 15 - 007-22066-00-01
Conductor pipe required 0 feet
Minimum surface pipe required 439 feet per ALT I II
Approved by: [Signature] 6-29-07
This authorization expires: 12-29-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

2
34
11
 E
 W



1010081

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - OUT-2206600-01

Operator: Woolsey Operating Company, LLC

Lease: SPICER A

Well Number: 2 OWWO

Field: ROUNDUP SOUTH

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - SE - NW - NE

Location of Well: County: Barber

990 feet from N / S Line of Section

1,650 feet from E / W Line of Section

Sec. 2 Twp. 34 S. R. 11 E W

Is Section: Regular or Irregular

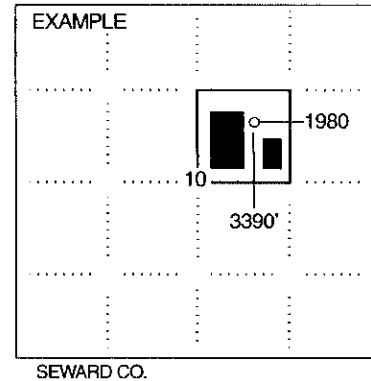
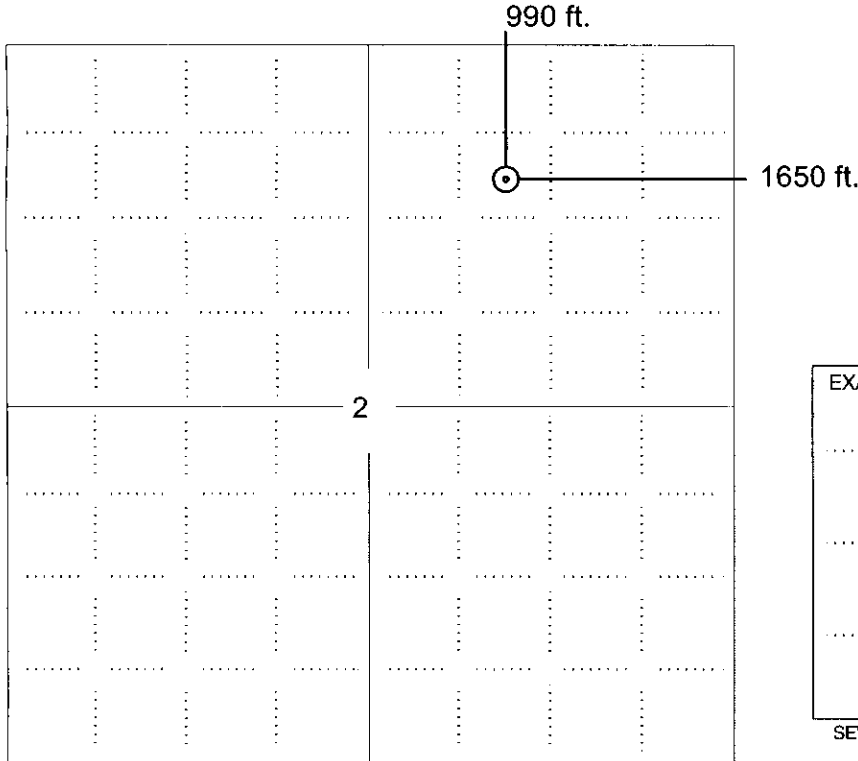
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1010081
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Woolsey Operating Company, LLC		License Number: 33168	
Operator Address: 125 N. Market, Suite 1000		Wichita KS 67202	
Contact Person: Dean Pattisson		Phone Number: 316-267-4379	
Lease Name & Well No.: SPICER A 2 OWWO		Pit Location (QQQQ): SE NW NE Sec. 2 Twp. 34 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barber County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4,800 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? CLAYS FROM MUD WILL PROVIDE SEALER	
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. MONITOR UNTIL PITS DRY	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH Number of working pits to be utilized: 3 Abandonment procedure: WHEN DRY, BACKFILL AND RESTORE LOCATION Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
June 27, 2007 Date		RECEIVED KANSAS CORPORATION COMMISSION JUN 29 2007 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 6/29/07 Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input checked="" type="checkbox"/>	
Permit Date: 6/29/07		Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

15-007-22066-001



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner

June 29, 2007

Mr. Dean Patisson
Woolsey Operating Company, LLC
125 N. Market Ste 1000
Wichita, KS 67202-1775

RE: Drilling Pit Application
Spicer A Lease Well No. 2 OWWO
NE/4 Sec. 02-34S-11W
Barber County, Kansas

Dear Mr. Patisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

Keep pits out of the waterway.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation

cc: File

STATE OF KANSAS
STATE CORPORATION COMMISSION
1000 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-007-22,066-0000

LEASE NAME Ott-O'Neil

WELL NUMBER 1-2

SPOT LOCATION SE NW NE

SEC. 2 TWP. 34 RGE. 11 (X) or (W)

COUNTY Barber

Date Well Completed 8-14-85

Plugging Commenced 8-14-85

Plugging Completed 8-14-85

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Chapman Energy Oklahoma, Inc.

ADDRESS 120 S. Market Suite 320 Wichita, KS. 67202

PHONE # (316) 262-1191 OPERATORS LICENSE NO. 9869

Character of Well D & A
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? District 1

Is ACO-1 filed? No If not, is well log attached? Yes

Producing formation N/A Depth to top _____ bottom _____ T.D. 4700'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	8 Size	Put In	Pulled out
				<u>5/8</u>	<u>439</u>	<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from _____ feet to _____ feet each set.

Spotted 50 sx cement @ 1380' thru drill pipe

Spotted 50 sx cement @ 430' thru drill pipe

Spotted 10 sx cement @ 40' thru drill pipe

Spotted 15 sx cement in rathole

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor White & Ellis Drilling, Inc. License No. 5420

Address 401 East Douglas, Suite 500, Wichita, Ks. 67202

STATE OF Kansas COUNTY OF Sedgwick, ss.

Ernest Sifford (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

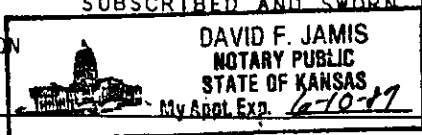
RECEIVED

STATE CORPORATION COMMISSION

SEP 3 1985

CONSERVATION DIVISION
Wichita, Kansas

My Commission expires:



(Signature) Ernest Sifford

(Address) 401 E. Douglas, Suite 500
Wichita, Ks. 67202

SUBSCRIBED AND SWORN TO before me this 30th day of August, 1985

David F. Jamis
Notary Public