

OWWO

For KCC Use: 7-7-07  
Effective Date: 7-7-07  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 07, 2007  
month day year

Spot NE  
SE SE NW Sec. 17 Twp. 28 S. R. 11  East  West

OPERATOR: License# 33844  
Name: Black Gold Well Service, Inc.  
Address: 9868 NW Parallel  
City/State/Zip: Towanda, KS 67144  
Contact Person: Jeremy Hurt  
Phone: 316-323-4734

4000 feet from  N /  S Line of Section  
2840 feet from  E /  W Line of Section  
Is SECTION Regular  Irregular?

CONTRACTOR: License# 33844  
Name: Black Gold Well Service, Inc.

(Note: Locate well on the Section Plat on reverse side)  
County: Greenwood  
Lease Name: Higbee Well #: 3  
Field Name: SEVERY

Well Drilled For:  Oil  Gas  OAWD  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): LOWER KANSAS CITY  
Nearest Lease or unit boundary: Harper Lease (200 feet)

Ground Surface Elevation: 1098 est. feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
Operator: Hi-Lo Oil Co.  
Well Name: Higbee #3  
Original Completion Date: 1982 Original Total Depth: 1220

Depth to bottom of fresh water: 100 ft  
Depth to bottom of usable water: 100 ft  
Surface Pipe by Alternate:  1  2

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Length of Surface Pipe Planned to be set: 80 feet cemented to top  
Length of Conductor Pipe required: 1220 ft cemented to top  
Projected Total Depth: 1220  
Formation at Total Depth: Lower Kansas City

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

JUN 29 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION  
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-25-07 Signature of Operator or Agent: [Signature] Title: 625-07 PRESIDENT

For KCC Use ONLY  
API # 15 - 073-22049-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 80 feet per Alt. X2  
Approved by: [Signature] 7-2-07  
This authorization expires: 1-2-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

17  
28  
11E

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 073-22049 -00-01  
 Operator: Black Gold Well Service, Inc.  
 Lease: Higbee  
 Well Number: 3  
 Field: SEVERY  
 Number of Acres attributable to well: @ 30  
 QTR / QTR / QTR of acreage: SE - SE - NW

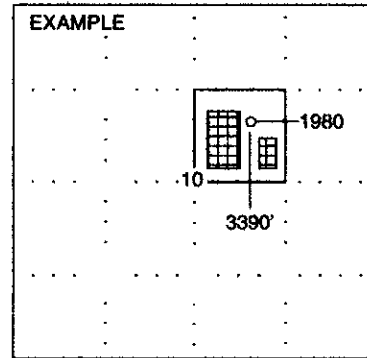
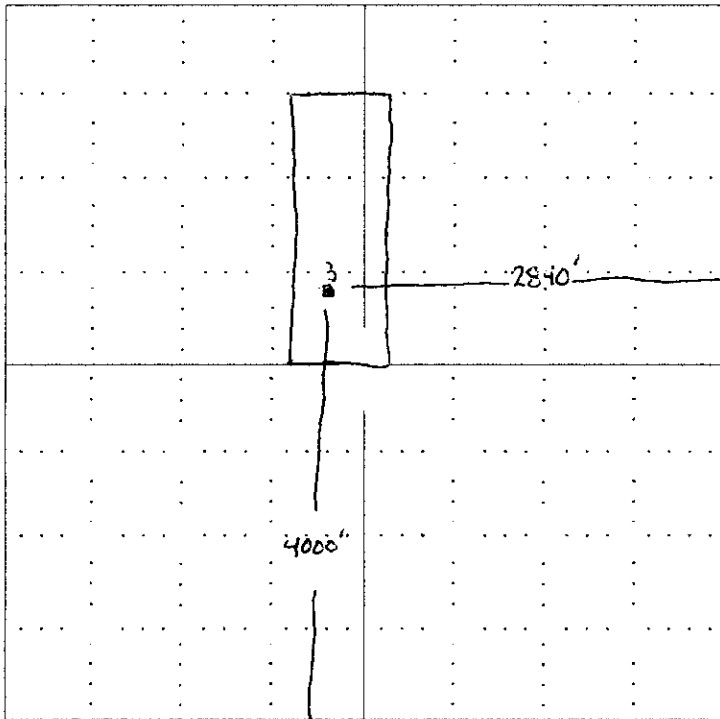
Location of Well: County: Greenwood  
 4000 feet from  N /  S Line of Section  
 2840 feet from  E /  W Line of Section  
 Sec. 17 Twp. 28 S. R. 11  East  West

Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUN 29 2007

**In plotting the proposed location of the well, you must show:**

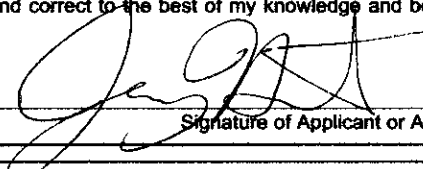
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

CONSERVATION DIVISION  
 WICHITA, KS

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Black Gold Well Service, Inc.</b>		License Number: <b>33844</b>
Operator Address: <b>9868 NW Parallel Towanda, KS 67144</b>		
Contact Person: <b>Jeremy Hurt</b>		Phone Number: ( <b>316</b> ) <b>323 - 4734</b>
Lease Name & Well No.: <b>Higbee #3</b>		Pit Location (QQQQ): <b>SE SE SE NW</b> NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-073-22049</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <b>17</b> Twp. <b>28</b> R. <b>11</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West _____ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>4000</b> _____ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>2840</b> <b>Greenwood</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>compacted soil</b>
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>8</u> Width (feet)    _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>NONE</u> feet    Depth of water well _____ feet	Depth to shallowest fresh water <u>100</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>pump out fluid until dry, then backfill</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION
<u>6-25-07</u> Date	 Signature of Applicant or Agent	<b>JUN 29 2007</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>6/29/07</u> Permit Number: _____ Permit Date: <u>6/29/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-073-22049-001

OPERATION COMMISSION  
ION DIVISION  
STATE OFF. BUILDING  
MARKET ROOM 2078  
TA KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15073-22049-0000

LEASE NAME Higbee

WELL NUMBER 3

4000 Ft. from S Section Line

200 <sup>2240</sup> Ft. from E Section Line

SEC. 17 TWP. 28 RGE. 11 (E) or (W)

COUNTY Greenwood

Date Well Completed \_\_\_\_\_

Plugging Commenced 3-12-96

Plugging Completed 3-12-96

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

NW/4

LEASE OPERATOR H. L. O. Co.

ADDRESS Box 212 Severy, KS 67137

PHONE#( ) \_\_\_\_\_ OPERATORS LICENSE NO. 4685

Character of Well O.I.

(O.I. Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 3-12-96 (date)

by Mike Heffer (KCC District Agent's Name).

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing Formation KC. - Lansing Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 1256'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				7"	80'	none
				4 1/2"	1220'	none

RECEIVED  
KANSAS CORP COM  
1996 APR - 9

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sum Cementing License No. 6113

Address 702 E. 2nd, Eureka, KS 67045

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Orville Higbee

STATE OF KANSAS COUNTY OF Greenwood, ss.

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well, as filed that the same are true and correct, so help me God.

(Signature) Orville Higbee

(Address) Severy, KS 67137

SUBSCRIBED AND SWORN TO before me this 4 day of Apr, 19 96

Dale D. Chamberlain  
Notary Public

My Commission Expires: 2-9-97

