For KCC U	se:	7-	7~~	7
Effective D	ate: _	1-	, 0	<u>/</u>
District #_		3		
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

month day year	#45 NE NE 23 34 16	East West
ODERDATOR: 1 1 # 32887	330 Feet from VN / S Line of Section	
OPERATOR: License# 32887 V Name: Endeavor Energy Resources, LP	330	
Address: PO Box 40	Is SECTION Regular Irregular?	
City/State/Zip: Delaware, OK 74027	·	
Dity/State/Zip:	(Note: Locate well on the Section Plat on reverse side) County: Montgomery	
Contact Person: Joe Driskill Phone: 918-467-3111	Lease Name: R. Campbell Well #: 23-4	
Phone:	Field Name: Coffeyville	
CONTRACTOR: License# 33072		Z Na
Name: Well Refined Drilling		√No
	Target Formation(s): Weir Nearest Lease or unit boundary: 330	
Well Drilled For: Well Class: Type Equipment:		MSL
Oil Enh Rec 🗸 Infield Mud Rotary -		VISE VNo.
Gas Storage Pool Ext. Air Rotary	bern and	
OWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 20	V ∏NO
Seismic;# of Holes Other	Depth to bottom of usable water: 150	
Other	Surface Pipe by Alternate: 1 \(\sqrt{2} \)	
	Length of Surface Pipe Planned to be set: 20	
If OWWO: old well information as follows:	Length of Conductor Pipe required: none	
Operator: NA	Projected Total Depth: 1000'	
Well Name: NA	Formation at Total Depth: Mississippi	
Original Completion Date: NA Original Total Depth: NA	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well V Farm Pond Other	
If Yes, true vertical depth: NA	DWR Permit #:	
Bottom Hole Location: NA	(Note: Apply for Permit with DWR)	
KCC DKT #: NA	Will Cores be taken?	ZNA
TOO DIT! #1		110
	If Van proposed rope: OECEIVED	
	If Yes, proposed zone: RECEIVED	MMISS
AFFI	If Yes, proposed zone: RECEIVED ANSAS CORPORATION CO	MMISS
	DAVIT KANSAS CORPORATION CO	_
The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT ANSAS CORPORATION CO	_
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

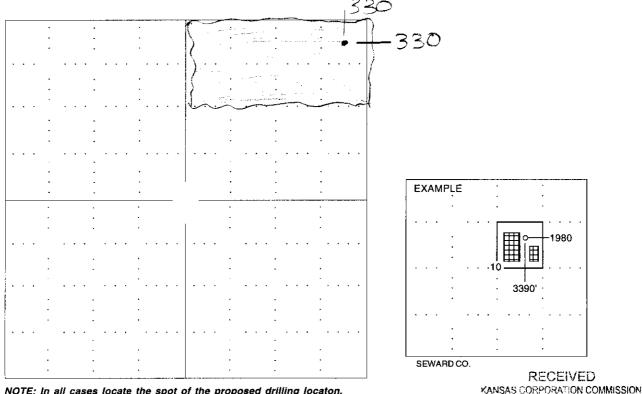
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125- 31402-0000	Location of Well: County: Montgomery
Operator: Endeavor Energy Resources, LP	330 feet from VN / S Line of Section
Lease: R. Campbell	330 feet from ✓ E / W Line of Section
Well Number: 23-4 Field: Coffeyville	Sec23 Twp34 S. R16
Number of Acres attributable to well: 80 QTR / QTR / QTR of acreage: NE NE	Is Section: ✓ Regular or Irregular
ann an acreage.	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

JUN 2 9 2007

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections $r_{ij} = r_{ij} = r_{ij}$ 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Endeavor Energy Resources, LP			License Number: 32887	
Operator Address: PO BOX 40 De	laware, OK 7	4027		
Contact Person: Joe Driskill			Phone Number: (918) 467 - 3111	
Lease Name & Well No.: R. Campbell 23-4			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u></u>	
Emergency Pit Burn Pit	Proposed Existing		Sec. 23 Twp. 34 R. 16	
Settling Pit	If Existing, date constructed:		330 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		330 Feet from ✓ East / West Line of Section Montgomery County	
Is the pit located in a Sensitive Ground Water Area? Ves V-No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ✓ Yes No	Artificial Liner? ☐ Yes ✓ No		How is the pit lined if a plastic liner is not used? natural clay / earth	
Pit dimensions (all but working pits):	Length (for	_	Width (feet) N/A: Steel Pits (feet)	
material, thickness and installation procedure.		NA	ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit N/4- unknown feet Depth of water well unknown feet		Depth to shallowest fresh water unknown feet. Source of information: measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY:		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: air		
Number of producing wells on lease:		Type of material utilized in drilling/workover: air Number of working pits to be utilized: 1		
Barrels of fluid produced daily:		Abandonment procedure: dewater and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above stat	ements are true and	correct to the bes	XAMSAS CORPORATION COMMISS	
6-27-07 Date			ignature of Applicant or Agent CONSERVATION DIVISION	
	KCC	OFFICE USE O	NOOTHER ISO	
Date Received: 6/29/07 Permit Nur	nber:	Perm	it Date: 6/29/07 Lease Inspection: Yes K No	