# For KCC Use: 7- 7-07 Effective Date: SGA? X Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

7.13_07		
Expected Spud Date 7-13-07	Spot	East
month day year	SW - SE Sec. 24 Twp. 34 S. R.	
OPERATOR: License# 32887		Line of Section
Name: Endeavor Energy Resources, LP		Line of Section
PO Box 40	ls SECTION <u>√</u> RegularIrregular?	
City/State/Zip: Delaware, OK 74027	(Note: Locate well on the Section Plat on reverse	e side)
Contact Person: Joe Driskiii	County: Montgomery	
Phone: 918-467-3111	Lease Name: R. Campbell W	ell #: 24-2
~	Field Name: Coffeyville	
CONTRACTOR: License# 33072	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Well Refined Drilling	Target Formation(s): Weir	
Mall Class True Foundation	Nearest Lease or unit boundary: 330	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 719.1	feet MSL
Oil Enh Rec / Infield Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:	Yes 🗸 No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 20	ليت سي
Seismic;# of Holes Other	Depth to bottom of usable water: 150	
Other	Surface Pipe by Alternate: 1 2	
If OWNERO, and well information on follows:	Length of Surface Pipe Planned to be set: 20	
If OWWO: old well information as follows:  Operator: NA	Length of Conductor Pipe required: none	
Well Name: NA	Projected Total Depth: 1000'	
Well Name:Original Total Depth: NAOriginal Total	Formation at Total Depth: Mississippi	
Original Completion Date:Original lotal Depth:	Water Source for Drilling Operations:	_
Directional, Deviated or Horizontal wellbore?	Well	
If Yes, true vertical depth: NA	DWR Permit #:	
Bottom Hole Location: NA	(Note: Apply for Permit with DWR )	
KCC DKT #: NA	Will Cores be taken?	Yes √ No
NOO BILL #.	If Van proposed zapa:	
	C)	CEIVED
ΔFF	FIDAVIT MANISAS CORF	POPATION COMMISSIO
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	olugging of this well will comply with K.S.A. 55 et. seq.	
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31403-0000	Location of Well: County: Montgomery
Operator: Endeavor Energy Resources, LP	330 feet from ☐ N / ✓ S Line of Section
Lease: R. Campbell	2310 feet from VE / W Line of Section
Well Number: 24-2	Sec. 24 Twp. 34 S. R. 16 Vest
Field: Coffeyville	
Number of Acres attributable to well: 80	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: SW _ SE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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# 330 In plotting the proposed location of the well, *you must show*:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding/sections/scs 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Endeavor Energy Resources, LP			License Number: 32887		
Operator Address: PO BOX 40 De	laware, OK 7	4027			
Contact Person: Joe Driskill			Phone Number: ( 918 ) 467 -3111		
Lease Name & Well No.: R. Campbe	II 24-2		Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit	Pit is:  ✓ Proposed  Existing				
Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	If Existing, date constructed:  Pit capacity:  (bbis)		330 Feet from North / South Line of Section 2310 Feet from ✓ East / West Line of Section Montgomery County		
Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):	Artificial Liner?	No 10	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?  natural clay / earth  Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the material, thickness and installation procedur NA			edures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit  2084 unknown feet Depth of water well unknown feet		Source of infor	west fresh water unknown 3 feet. mation: ured well owner electric log KDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover: air king pits to be utilized: 1		
Emergency, Settling and Burn Pits ONLY: Drill		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:		
		al utilized in drilling/workover: <u>air</u>			
Number of producing wells on lease:  Barrels of fluid produced daily:		Number of working pits to be utilized: 1  Abandonment procedure: dewater and backfill			
Does the slope from the tank battery allow all spilled fluids to		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above stat	ements are true and o	correct to the bes	t of my knowledge and belief.  KANSAS COPPORATION COMMISSI		
6-27-07 Date			ignature of Applicant or Agent  UN 2 9 2007  UNSERVATION DIVISION		
	KCC	OFFICE USE O	NLY		
Date Received: 4/29/07 Permit Num	nber:	Perm	it Date: 6/24/07 Lease Inspection: Yes (No		