# For KCC Use: Effective Date: 7-8-07 District # SGA? Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	Spot SW NE Sec. 12 Twp. 29	S. R. <sup>18</sup>
33344	1980 feet from V N /	
OPERATOR: License# 33344 V Name: Quest Cherokee LLC	1980feet from	W Line of Section
9520 North May Avenue, Suite 300	Is SECTION ✓ Regulartrregular?	
Address: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat or	reverse side)
City/State/Zip:Contact Person: Richard Marlin	County: Neosho	
Phone: (405) 463-6880	Lease Name. Burns, Jane Trust	Well #: 12-2
	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
	Nearest Lease or unit boundary: 660	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 962	feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes V No
Gas Storage Pool Ext.	Public water supply well within one mile:	Yes V No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	
Seismic; # of Holes Other	Depth to bottom of usable water 2001/50	
✓ Other Coalbed Methane	Surface Pipe by Alternate: 1 1 2	
W. CHARLO	Length of Surface Pipe Planned to be set: 25	
If OWWO: old well information as follows:	Length of Conductor Pipe required:	
Operator:	Projected Total Depth: 1300	
Well Name:Original Total Depth:	Formation at Total Depth: Cherokee Coals	
	Water Source for Drilling Operations:	_
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWI	ר 🔲 א
KCC DKT #:	Will Cores be taken?	Yes 🗸 No
	If Yes, proposed zone:	
AEE	IDAVIT	DECENTED.
		RECEIVED KANSAS CORPORATION COM
The condensationed beauty efficient that the drilling, completion and aventual of	ugging of this wall will comply with K S A 55 At SAC	
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq	, Italiano con circion com
It is agreed that the following minimum requirements will be met:	ugging of this well will comply with K.S.A. 55 et. seq	
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;		JUL 0 2 2007
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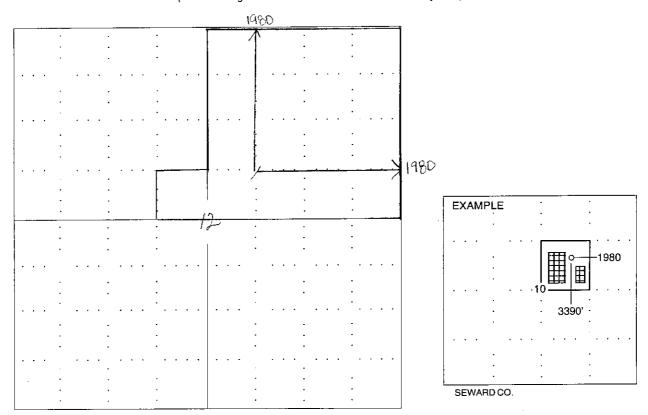
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133- 26996-000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1980 feet from V N / S Line of Section
Lease: Burns, Jane Trust	1980 feet from ✓ N / S Line of Section 1980 feet from ✓ E / W Line of Section
Well Number: 12-2	Sec12 Twp29 S. R18
Field: Cherokee Basin CBM	_
Number of Acres attributable to well: SW NE	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

			Same .	
Operator Name: Quest Cherokee LL	_C		License Number: 33344	
Operator Address: 9520 North May	/ Avenue, Su	ite 300 Ok	dahoma City, Oklahoma 73120	
Contact Person: Richard Marlin		Phone Number: ( 405 ) 463 - 6880		
Lease Name & Well No.: Burns, Jane	Trust #12-2		Pit Location (QQQQ):	
Type of Pit:	Pit is:		SWNE	
Emergency Pit Burn Pit	Proposed Existing		Sec. 12 Twp. 29 R. 18 🗸 East 🗌 West	
Settling Pit	If Existing, date constructed:		1980 Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1980 Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	300	(bbls)	Neosho County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration:mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	
Yes V No	Yes V	No	7,50,10,110,00,100	
Pit dimensions (all but working pits):	30 Length (fe	eet)10	Width (feet) N/A: Steel Pits	
•	rom ground level to de	,	10 (feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, i	edures for periodic maintenance and determining notuding any special monitoring.  Operation lasting approx 3 days	
Distance to nearest water well within one-mile of pit  Depth to shallo Source of infor		west fresh waterfeet.		
N/A feet Depth of water wellfeet		meası	measured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Drillin			Depth to shallowest fresh waterfeet.  Source of information: measured well owner electric log KDWR  Drilling, Workover and Haul-Off Pits ONLY:  The of meterial utilized in drilling/workover. Air Drilled	
Producing Formation: Type of			Type of material utilized in drilling/workover: Air Drilled  RECEIVED	
			king pits to be utilized: One KANSAS CORPORATION COMMISSION	
Barrels of fluid produced daily: Abandonmer		Abandonment	procedure: Air Dry, Back Fill and Cover	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date. CONSERVATION DIVISION WICHITA, KS		
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.	
June 28, 2007 Date	2	land Y	Moului ignature of Applicant or Agent	
	KCC (	OFFICE USE O	NLY	
Date Received: 7/2/07 Permit Num	nber:	Perm	it Date: 7/3/07 Lease Inspection: Yes 🔊 No	