For KCC Use: 7-8-07 Effective Date: 7-8-07 District # No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

DEPARTOR: Legenes 33344 OPERATOR: Legenes 3344 OPERATOR: Legenes 334	July 5, 2007	Spot √ East
Secretary Secr	month day year	E/2 SW NW Sec 7 Twp. 29 S. B. 19 West
Address 5500 North May Avenue, Suite 500 foet from E / W Line of Section Name. Overlict Orecease LUC Section Name. Overlict Orecease LUC Experiment of the Section Plate or reverse 6(bit)		
Name:	OPERATOR: License# 33344	
Address: 500 - Outlinorea City, Cutationne 17120 Contact Person, Richard Maria Contact Person, R	Quest Cherokee LLC	
ContractOR: Licenses Will be licensed by the KCC Name: Will advise on the ACO-1 Wet Drilled For Wei Class: Oil Fine Rec Infield Med Relary	Address: 9520 North May Avenue, Suite 300	- · · · · · · · · · · · · · · · · · · ·
ContractOR: Licenses Will be licensed by the KCC Name: Will advise on the ACO-1 Wet Drilled For Wei Class: Oil Fine Rec Infield Med Relary	City/State/Zip: Oklanoma City, Oklanoma 73120	
Field Name: Cherokee Basin CBM rote ro	Contact Person: Richard Mariin	County: Neosho
Is this a Proceed of /Spaced Field? Yes /No Name. Will office on the ACC1	Phone: (405) 463-6880	Lease Name: Well #:
Well Drilled For: Well Class: Type Equipment. Well Class: We		Field Name:
Well Drilled For: Well Class: Type Equipment: Ground Surface Peocl Ext. Air Retary Air Retary Other Obaboa Methane Other Obaboa Methane Original Total Depth: Original Completion Date: Original Completion Completio	CONTRACTOR: License# Will advise on the ACO-1	
Well Drilled For: Well Class: Type Equipment. Ground Surface Delevation: 595 teat MSL Water well within one-quarter mile:	Name: Will, advise on the 7000 1	
Ground Surface Elevation: Service Signature of Operator or Agent: Stronger Stronger	Well Drilled For: Well Class: Type Equipment:	Nearest Lease of unit boundary.
Sas Storage Pool Ext. Air Rotary Public water supply well within one miles: Test		Ground Surface Elevation.
GWO Disposal Grides Cable Disposal Grides Cable Depth to bottom of fresh water. 190 Depth to bottom of usable water. 190 Depth to bottom of treat water		
Soismic, # of Holes Other Other Other Other Other Other Coabed Methane O		
Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2		Depth to bottom of fresh water:
Surface Pipe by Alternates 1 2 2 2 2 2 2 2 2 2	Seismic;# of Holes Other	Depth to bottom of usable water: 2007,50
Length of Conductor Pipe required:	✓ Other Coalded Methanic	Surface Pipe by Alternate:
Length of Conductor Pipe required:	If OMMANO, and walk information as follows:	Length of Surface Pipe Planned to be set: 25
Projected Total Depth:		
Original Completion Date:Original Total Depth:Formation at Total Depth:		Projected Total Depth: 1300
Water Source for Ortilling Operations: Water Source for Ortilling Operation Operation Operation Operation Operation Operation Operation Operations: Water Source for Operation Operation Operations: Water Source for Operation Operations		Formation at Total Depth: Cherokee Coals
If Yes, rue vertical depth::	Original Completion Date:Original Total Depth	
If Yes, true vertical depth:	Directional Deviated or Horizontal wellbore?	Well Farm Pond Other Air
Bottom Hole Location:		
Will Cores be taken? Yes No No No Yes No No Yes No No Yes No No Yes No Yes No No Yes No Yes No Yes No Yes No No Yes No No Yes No Y		
AFFIDAVIT AAFFIDAVIT AAFFIDA		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set to circulating cement to the top; in all cases surface pipe shall be set to circulating cement to the top; in all cases surface pipe shall be set to circulating cement to the top; in all cases surface pipe shall be set to circulating cement to the top; in all cases surface pipe shall be set to circulating cement to the top; in all cases surface pipe shall be set to consider the pipe shall be set to consider the surface pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to fine best of my knowledge and belief. Date: June 28, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 133-2697-000 File Drill Pit Application (form CDP-1) with Intent to Drill: File acroage attribution plata according to field proration orders; Notify appropriate district office deprived above or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain writtee disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	RCC DRT #:	
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe required the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: June 28, 2007		RECEIVED IDAVIT KANSAS CORPORATION COMMISSION
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3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be cemented from below any usable water to surface within 120 days of spud date. 1. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 3. The minimum amount of surface pipe shall be cemented from below any usable water to surface within 120 days of spud date. 3. The minimum surface identified before well is either plugged or production casing is cemented in; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will plugging is cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. If the well is of the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 8. If the surface plugged is a plugging is of spud date; 9. File Drill Pit Application (form CDP-1) with Intent to Drill; 9. File Drill Pit Application (form CDP-1) within 120 days of spud date; 9. File Drill Pit Application (form CDP-1) within 120 days of spud date; 9. File Drill Pit Application (form CDP-1) within 120 days of spud date; 9. File Drill Pit Application (form CDP-1) within 120 days of spud date; 9. Submit plugging report (CP-4) after plugging is completed; 9. Obtain written approval before disposing or Injecting salt water. 1. If this permit has expired (See: authorized expir	The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	RECEIVED IDAVIT KANSAS CORPORATION COMMISSE lugging of this well will comply with K.S.A. 55 et. seq.
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: June 28, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 133 - 26 99 7-0000 Conductor pipe required Minimum surface pipe required Approved by 144 7 3-07 This authorization expires: 1-3-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Mel Not Drilled - Permit Expired Signature of Operator or Agent: Date:	The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the construction of the appropriate district office will be notified before well is either pluces.	RECEIVED KANSAS CORPORATION COMMISSION Sugging of this well will comply with K.S.A. 55 et. seq. JUL 0 2 2007 Ch drilling rig; CONSERVATION DIVISION Set by circulating cement to the top; in all cases surface pipe Shall be set the underlying formation. Sistrict office on plug length and placement is necessary prior to plugging; aged or production casing is demented in;
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For KCC Use ONLY API # 15 - 133-26997-0000 Conductor pipe required 100 feet per Alt. 120 Approved by: 1-3-07 This authorization expires: 1-3-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date:	The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the construction of the surface will be notified before well is either plug that an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	RECEIVED KANSAS CORPORATION COMMISSION (ugging of this well will comply with K.S.A. 55 et. seq. JUL 0 2 2007 Ch drilling rig; CONSERVATION DIVISION (b) by circulating cement to the top; in all cases surface pipe (VI) that the set (ne underlying formation.) (istrict office on plug length and placement is necessary prior to plugging; (ged or production casing is cemented in; (ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing (b) plugged. In all cases, NOTIFY district office prior to any cementing.
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For KCC Use ONLY API # 15 - 133-26997-0000 Conductor pipe required	The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set. If the well is dry hole, an agreement between the operator and the construction of the set of the s	RECEIVED KANSAS CORPORATION COMMISSION (ugging of this well will comply with K.S.A. 55 et. seq. JUL 0 2 2007 Ch drilling rig; CONSERVATION DIVISION (b) by circulating cement to the top; in all cases surface pipe (Shall be set ne underlying formation. (istrict office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; ugged or production casing is cemented in; ugged from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to be plugged. In all cases, NOTIFY district office prior to any cementing.
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Minimum surface pipe required 20 feet per Alt. 2 Approved by 17-3-07 This authorization expires: 1-3-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into the s	RECEIVED KANSAS CORPORATION COMMISSION (ugging of this well will comply with K.S.A. 55 et. seq. JUL 0 2 2007 Ch drilling rig; CONSERVATION DIVISION (b) by circulating cement to the top; in all cases surface pipe (set) (istrict office on plug length and placement is necessary prior to plugging; (iged or production casing is cemented in; (ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: VP Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;
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Mail to: KCC Consequation Division 130 S. Market - Room 2078 Wighita Kansas 67202	The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set to set through all unconsolidated materials plus a minimum of 20 feet into the set to set through all unconsolidated materials plus a minimum of 20 feet into the set to set through all unconsolidated materials plus a minimum of 20 feet into the set of	RECEIVED KANSAS CORPORATION COMMISSION regions of this well will comply with K.S.A. 55 et. seq. JUL 0 2 2007 Ch drilling rig; CONSERVATION DIVISION of by circulating cement to the top; in all cases surface pipe set to be underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired
Mail 10: NGC - Conservation Division, 130 3, Market - noom 2070, Wichita, Nansas - 07202 - 18	The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set to set through all unconsolidated materials plus a minimum of 20 feet into the set to set through all unconsolidated materials plus a minimum of 20 feet into the set to set through all unconsolidated materials plus a minimum of 20 feet into the set of	RECEIVED KANSAS CORPORATION COMMISSION augging of this well will comply with K.S.A. 55 et. seq. JUL 0 2 2007 CONSERVATION DIVISION at by circulating cement to the top; in all cases surface pipe what be set the underlying formation. iistrict office on plug length and placement is necessary prior to plugging; ged or production casing is demented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: PRemember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

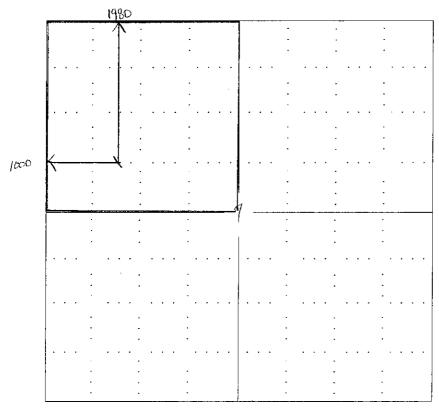
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

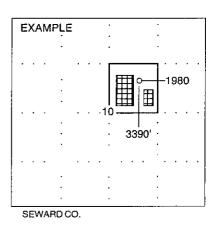
API No. 15 - 133-26997-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1980 feet from VN / S Line of Section
Lease: Burns Trust	1000 feet from E / W Line of Section
Well Number: 7-2	Sec. 7 Twp. 29 S. R. 19 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120				
Contact Person: Richard Marlin		Phone Number: (405) 463 - 6880		
Lease Name & Well No.: Burns Trust	#7-2		Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 7 Twp. 29 R. 19 🗸 East 🗌 West	
Settling Pit	If Existing, date constructed:		Feet from 🗸 North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / 📝 West Line of Section	
(If WP Supply API No. or Year Drilled)	300	(bbis)	Neosho County	
Is the pit located in a Sensitive Ground Water Area? Yes V] No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☐ Yes ✓ No	Artificial Liner? ☐ Yes 🗸	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:(feet)				
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		•		
,			Operation lasting approx 3 days	
		J 5	3 1 7	
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh waterfeet.		
			red well owner electric log KDWR	
		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation: Type of materi		al utilized in drilling/workover: Air Drilled		
		king pits to be utilized: One		
Barrels of fluid produced daily: Abandonment pro		procedure: Air Dry, Back Fill and Cover		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must I		pe closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION				
Q 0 100 0 - JUL 0 2 2007				
June 28, 2007 Date	,	ckard YV	ighature of Applicant or Agent CONSERVATION DIVISION	
WICHITA, KS				
KCC OFFICE USE ONLY				
Date Received: 7/2/07 Permit Num	ber:	Permi	it Date: $\frac{7/3/o7}{}$ Lease Inspection: \square Yes \cancel{k} No	