

\* Correction

CORRECTED



For KCC Use: 7-7-07
Effective Date:
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION 1010160
OIL & GAS CONSERVATION DIVISION

Form C-1
November 2005
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 07/04/2007
month day year

OPERATOR: License# 5278
Name: EOG Resources, Inc.
Address 1: 3817 NW Expressway, Suite 500
Address 2:
City: Oklahoma City State: OK Zip: 73112 + 1483
Contact Person: MINDY BLACK
Phone: 405-246-3100

CONTRACTOR: License# 30684
Name: Abercrombie Rtd, Inc

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
Disposal Wildcat Cable
Seismic; # of Holes Other
Other:

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

\* Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

PRORATED & SPACED: HUGOTON & PANOMA

\* WAS: Directional, Deviated or Horizontal wellbore: YES
IS: " " " " " : ND AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-2-07 Signature of Operator or Agent: Mindy Black Title: Operations Assistant

For KCC Use ONLY
API # 15-189-22603-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 680 feet per ALT.
Approved by:
This authorization expires: 1-2-08
Spud date: Agent:

Spot Description:
W2 SW NE SW Sec. 12 Twp. 34 S. R. 38 E W
1,650 feet from N S Line of Section
1,550 feet from E W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Stevens

Lease Name: DEBORAH Well #: 12 #1

Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): MORROW

Nearest Lease or unit boundary line (in footage): 1550

Ground Surface Elevation: 3177 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 660

Depth to bottom of usable water: 660

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 1700

Length of Conductor Pipe (if any): 40

Projected Total Depth: 6750

Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations: Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 03 2007

CONSERVATION DIVISION
WICHITA, KS

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent: