

For KCC Use:	7-8-07
Effective Date:	7-8-07
District #4	<b>[</b> ]

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1010127

Form C-1
November 2005
Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

xpected Spud Date:07/13/2007		Spot Description: 180'E of	
month day	year	<u>NW _ NW _ NW </u> Sec. <u>9</u> Twp. <u>13</u> S. R. <u>22</u>	_
PERATOR: License# 30717		(Q/Q/Q/Q) 330 teet from N / S	Line of Section
		510 feet from E / X W	Line of Section
dress 1: PO Box 372		Is SECTION: Regular Irregular?	
tress 2.		(Note: Locate well on the Section Plat on reverse side	9)
Hays State: KS Zip	p: <u>67601</u> + <u>0372</u>	County: Trego	
ntact Person: Ron Nelson		Lease Name: Deitz Well #	t: <u>1-9</u>
ne:		Field Name: Wildcat	
NTRACTOR: License#31548		ts this a Prorated / Spaced Field?	Yes X No
ne: Discovery Drilling		Target Formation(s): LKC & Arbuckle	
	Tura Carriamant	Nearest Lease or unit boundary line (in footage): 330	
Well Drilled For: Well Class:	Type Equipment:	Ground Surface Elevation: 2300	feet MSL
X Oit	Mud Rotary	Water well within one-quarter mile:	Yes X No
Gas Storage Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes X No
Disposal X Wildcat	Cable	Depth to bottom of fresh water: 150	
Seismic ; # of Holes Other		Depth to bottom of usable water: 850	
Other:		Surface Pipe by Alternate:	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 200	
_		Length of Conductor Pipe (if any): 0	
Operator:		4100	
Well Name: Original Completion Date: Original		Arbundun	
Original Completion Date: Original	п юш реры.	Water Source for Drilling Operations:	
	<u> </u>	Hater Course for Diffing Openations.	
ectional Deviated or Horizontal wellbore?	I YesiXiNo	Well Farm Pond Other:	
ectional, Deviated or Horizontal wellbore?	Yes No		
es, true vertical depth:		DWR Permit #:	
es, true vertical depth:true vertical depth:		DWR Permit #:(Note: Apply for Permit with DWR )	
es, true vertical depth:true vertical depth:		DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?	☐Yes ⊠No
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res, true vertical depth:  attem Hole Location:  CC DKT #:  The undersigned hereby affirms that the drilling, of a sagreed that the following minimum requireme  1. Notify the appropriate district office <i>prior</i> to the composition of the prior to the composition of the prior to the composition of t	completion and eventual pents will be met: o spudding of well; drill shall be posted on ear pecified below shall be set a minimum of 20 feet into the enthe operator and the died before well is either plusication pipe shall be cement as surface casing order in pud date or the well shall are true and to the best of the rator or Agent:	DWR Permit #:  (Note: Apply for Permit with DWR  Will Cores be taken?  If Yes, proposed zone:  KANSAS COF  KANSAS COF  CONSE  Ich drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be the underlying formation.  Idistrict office on plug length and placement is necessary prior to plugged or production casing is cemented in; the difference of the will applies to the KCC District 3 area, alternate II completed from below any usable water to surface within 120 DAYS of sput #138 B91-C, which applies to the KCC District 3 area, alternate II completed in all cases, NOTIFY district office prior to any cement of the plugged.  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders  Notify appropriate district office 48 hours prior to workover or a Submit plugging report (CP-4) after plugging is completed (with a possible of the plugging of injecting salt water if this permit has expired (See: authorized expiration date) ple	Yes No RECEIVED RPORATION COMMIT L 0 2 2007 ERVATION DIVISION WICHITA, KS e set agging; d date. ementing ementing enting.



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

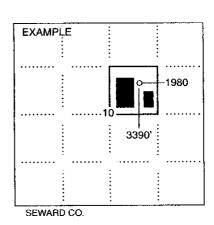
API No. 15 - 195-22472-0000	
Operator: Downing-Nelson Oif Co Inc	Location of Well: County: Trego
Lease: Deitz	feet from N / S Line of Section
Well Number: 1-9	510 feet from E / W Line of Section
Field: Wildcat	Sec. 9 Twp. 13 S. R. 22 E X W
Number of Acres attributable to well: NW _ NW _ NW _ NW _ NW _ NW _ N	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	3	30 ft.		(			
510 ft.	— <u></u> 0						
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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1010127

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Downing-Nelson Oil Co Inc			License Number: 30717				
Operator Address: PO Box 372			Hays KS 67601				
Contact Person: Ron Nelson			Phone Number: 785-621-2610				
Lease Name & Well No.: Deitz			Pit Location (QQQQ):				
Type of Pit:	Pit is:						
Emergency Pit Bum Pit	Proposed [	Existing	Sec. 9 Twp. 13 R. 22 East West				
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		510 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)	3,000	(bbls)	Trego County				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l				
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?				
Yes No	Yes X	No	Clay soil, native and fresh mud.				
Pit dimensions (all but working pits):	O Length (fe	et) 70	Width (feet) N/A: Steel Pits				
Depth fr	om ground level to de	epest point:	5 (feet) No Pit				
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.				
1		Depth to shallo Source of informeasu					
		Drilling, Work	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of materi	al utilized in drilling/workover: Fresh Mud				
, ··-··-· · · · · · · · · · · · · · · ·		Number of working pits to be utilized: 3					
Barrels of fluid produced daily:		Abandonment procedure: Allow liquid contents to evaporate, let cuttings dry and backfill.					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state  June 28, 7007  Date	ements are true and	ihmas t	JUL 0 2 2007  Signature of Applicant of Agent  CONSERVATION DIVISION				
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS RFAS				
Date Received: 7/2/07 Permit Num	nber:	Perm	it Date: 7/2/c7 Lease Inspection: X Yes XNo				