| For KCC Use: Effective Date: | 7-8-07 | |
|---------------------------------|--------|--|
| District # | 4 | |
| | s 🔀 No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

All blanks must be Filled

| Expected Spud DateJ | uly | 15 200 | 7 Spot East |
|--|--|--|--|
| | month | day year | SE NE NE Sec. 12 Twp. 14 S. R. 32 K West |
| | 32016 | | 745 feet from X N / S Line of Section |
| OPERATOR: License# | | | 368 feet from X E / W Line of Section |
| _{Name:} Pioneer F | | | Is SECTION X Regular Irregular? |
| Address: 177 W. I | <u>Limestone</u> | Ra . | |
| City/State/Zip: Philli | ipsburg, E | (<u>ansas 6766</u>] | |
| Contact Person: Rode | ger D. Wel | ls | County: Logan |
| Phone: 785-543- | <u> 5556</u> | , | Lease Name: Dirks Well #: 2 |
| | 33724 | | Field Name: Maurice |
| CONTRACTOR: License# | | | Is this a Prorated / Spaced Field? |
| Name: Warren | Drilling | LLC | target i dimenorità). |
| Well Drilled For: | Well Class: | Type Equipment: | Nearest Lease or unit boundary: 368 |
| | | Mud Rotary | Ground Surface Elevation: CST 0873 1000 feet MSL |
| | | ∕ === | Water well within one-quarter mile: |
| Gas Storag | المرقيق ا | Cable | Public water supply well within one mile: |
| · | <u></u> | Capie | Depth to bottom of fresh water: 180' |
| Seismic;# of | f Holes Other | | Depth to bottom of usable water: 1500' |
| Other | | | Surface Pipe by Alternate: 1 2 2 |
| f OWWO: old well informa | ation as follows: | | Length of Surface Pipe Planned to be set: 200 |
| | | | Length of Conductor Pipe required: |
| Well Name: | | | Projected Total Depth: 4800 ' |
| | | Original Total Depth: | M 2 2 2 1 |
| Onginal Completion Di | /die\ | | Water Source for Drilling Operations: |
| Directional, Deviated or He | orizontal wellbore? | Yes | Well Farm Pond Other X |
| f Yes, true vertical depth: | | | DWR Permit #: |
| Bottom Hole Location: | | | |
| KCC DKT #: | | | |
| NOO DITT II. | | | If Yes, proposed zone: |
| | | | ii tee, proposed zorio. |
| | | | AFFIDAVIT RECEIVED |
| | | | THE REPORT OF THE REPORT OF THE PROPERTY OF TH |
| The undersigned hereby | affirms that the dri | lling, completion and e | ventual plugging of this well will comply with K.S.A. 55 et. seq.KANSAS CORPORATION COM |
| | | | _ |
| It is agreed that the follow | wing minimum requ | irements will be met: | ## n 2 2007 |
| It is agreed that the follow 1. Notify the appropria 2. A copy of the appropria | wing minimum requiate district office <i>p</i> roved notice of inte | irements will be met: <i>rior</i> to spudding of we nt to drill shall be post | off; JUL 0 2 2007 ted on each drilling rig; |
| It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amounts | wing minimum requiate district office proved notice of interpretate of surface pipe | irements will be met: rior to spudding of we nt to drill shall be post as specified below si | oll; ted on each drilling rig; hall be set by circulating cement to the top; in all cases surface pipeCenserrae. DIVISI |
| Notify the appropriation of the appropriation | wing minimum requiate district office proved notice of interpretate of surface pipe officials in the control of surface pipe officials in the control of surface pipe officials in the control of surface proved in the control of surface of surf | irements will be met: rior to spudding of we nt to drill shall be post as specified below si blus a minimum of 20 t | olt; ted on each drilling rig; hall be set by circulating cement to the top; in all cases surface pipeCensurraeTiget DIVISI feet into the underlying formation. WICHITA, KS |
| Notify the appropriation of the appropriation of the appropriation. The minimum amount through all unconstant. If the well is dry hore. | wing minimum requiate district office proved notice of interpolation of surface pipe oildated materials lole, an agreement | nirements will be met: rior to spudding of we not to drill shall be post as specified below si plus a minimum of 20 to between the operator | olt; ted on each drilling rig; hall be set by circulating cement to the top; in all cases surface pipe: CONSTRUCTION (NICHITA, KS) and the district office on plug length and placement is necessary prior to plugging; |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 109-20785-0000 | Location of Well: County: Logan |
|--|--|
| Operator: Pioneer Resources | |
| Lease: Dirks | feet from X E / W Line of Section |
| Welf Number: 2 | Sec. 12 Twp.14 S. R. 32 East X Wes |
| Field: Maurice | |
| Number of Acres attributable to well: 40 | Is Section: X Regular or Irregular |
| QTR / QTR / QTR of acreage: SE - NE - NE | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

| (5/10) | ow lookage to allo liberoot to | 745 |
|----------|--------------------------------|------------|
| | : : | |
| | : : : | 368' |
| · | | |
| | . | |
| <u>:</u> | 12 | EXAMPLE |
| | | 1980 |
| | | 3390' |
| | | |
| | | SEWARD CO. |

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

RECEIVED

3. The distance to the nearest lease or unit boundary line.

 KANSAS CORPORATION COMMISSION
 if proposed location is located within a prorated or spaced field a cartificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells). JUL 0 2 2007

> CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: Pioneer Resources | | License Number: 32016 | | |
|--|--------------------------------|---|--|--|
| Operator Address: 177 W.Limestone Rd. Phillipsburg, Kansas 67661 | | | | |
| Contact Person: Rodger D. Wells | | Phone Number: (785) 543 - 5556 | | |
| Lease Name & Well No.: Dirks No. | 2 | | Pit Location (QQQQ): | |
| Type of Pit: | Pit is: | | NW SE NE NE | |
| Emergency Pit Burn Pit | X Proposed Existing | | Sec. 12 Twp.14 R. 32 East X West | |
| Settling Pit X Drilling Pit | If Existing, date constructed: | | 745 Feet from \boxed{X} North / $$ South Line of Section | |
| Workover Pit Haul-Off Pit | Pit capacity: | | Seet from X East / West Line of Section | |
| (If WP Supply API No. or Year Drilled) | | (bbis) | LoganCounty | |
| Is the pit located in a Sensitive Ground Water | Area? Yes X |] No | Chloride concentration: mg/l | |
| | , | | (For Emergency Pits and Settling Pits only) | |
| Is the bottom below ground level? X Yes No | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): | Length (fe | et) 40 | Width (feet) N/A: Steel Pits | |
| Depth fr | om ground level to de | epest point: | 4(feet) | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit liner used - plastic covering all area | | Daily inspection | | |
| F | | Depth to shallo Source of infor | owest fresh waterfeet. | |
| <u> 刈/み</u> feet Depth of water well feet | | | suredwell owner electric logKDWR | |
| | | Drilling, Work | kover and Haul-Off Pits ONLY: | |
| Producing Formation: | | Type of materia | ial utilized in drilling/workover: <u>Drilling Mud</u> | |
| Number of producing wells on lease: | | | orking pits to be utilized: 3 | |
| Barrels of fluid produced daily: Abandonment procedure:Ai | | t procedure: Air dry & leveled | | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must | | be closed within 365 days of spud date. | | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION | | | | |
| Date Conservation Division Conservation Cons | | | | |
| KCC OFFICE USE ONLY | | | | |
| Date Received: 7/2/c7 Lease Inspection: Yes [] No | | | | |