API #
GORRECTED

For KCC Use: Ellective Date:	7-7-07
District #	7

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed

OPERATOR: License# 33335 Name: IA Operating, Inc. Address: 900 N Tyler Rd #14 City/State/Zip: Wichita KS 67212 Contact Person: Hal Porter or Bob Swann Phone: 316-721-0036 CONTRACTOR: License# 30606 Name: Murfin Drilling Company, Inc. Well Drilled Fac: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other Other Other Other Other Original Completion Date: Original Total Depth: Well Yes, true vertical depth: Depth: Well Other Bottom Hole Location: KCC DKT #:	SE NE NW Sec. 13 Twp. 220	N / S Line of Section E / W Line of Section Plat on reverse side) Well #: 13-1 Yes V Yes V
OPERATOR: License# 33335 Name: IA Operating, Inc. Address: 900 N Tyler Rd #14 City/State/Zip: Wichita KS 67212 Contact Person: Hal Porter or Bob Swann Phone: 316-721-0036 CONTRACTOR: License# 30606 Name: Murfin Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWO Disposal Willdeat Cable Other Other Other Other Other Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Will Cable Declaration of Roling Attacked AFFIDAY The undersigned hereby affirms that the drilling, completion and eventual plugging	(Note: Locate well on the Section P. (Note: Apply for Permit with Vill Cores be taken?)	E / W Line of Section **Itat on reverse side) Wett #: 13-1 Yes
Name: A Operating, Inc. Address: 900 N Tyler Rd #14 City/State/Zip: Wichita KS 67212 Contact Person: Hal Porter or Bob Swann Phone: 316-721-0036 CONTRACTOR: License# 30606 Name: Murfin Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWO Disposal Wildcat Cable Seismic; # of Holes Other Other Other Official Completion Date: Original Total Depth: Find Company, Inc. If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Wildcat Cable Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Mud Rotary Affidat	(Note: Locate well on the Section P. (Note: Apply for Permit with Vill Cores be taken?) (Note: Apply for Permit with Vill Cores be taken?	Well #: 13-1 Well #: 13-1 Yes Yes Yes Yes Yes
Address: 399 Type: Wichita KS 67212 Contact Person: Hal Porter or Bob Swann Phone: 316-721-0036 CONTRACTOR: License# 30606 Name: Murfin Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary OWNO Disposal Wildcat Cable Seismic; # of Holes Other Other Other Original Completion Date: Original Total Depth: Well Name: Provided depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Wildcat Affidate Bottom Hole Location: KCC DKT #: Well Affidate Affid	(Note: Locate well on the Section Procounty: Sheridan ease Name: Johnson Unit ield Name; Striss a Prorated / Speced Field? arget Formation(s): LKC learest Lease or unit boundary: 330 feet (Unit of Indian I	Wetl #: 13-1 Wetl #: 13-1 Yes Yes Yes Yes Yes
Contact Person: Hall Porter of Bob Swann Phone: 316-721-0036 CONTRACTOR: License# 30606 Name: Murfin Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment: Well Drilled For: Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWO Disposal Wildcat Cable Seismic; # of Holes Other Other Other Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Well Name: Cable Disposal Wildcat Cable Disposal Completion Date: Original Total Depth: Well Name: Cable Disposal Completion Date: Original Total Depth: Well Name: Cable Disposal Completion Date: Original Total Depth: Well Name: Cable Disposal Completion Date: Original Total Depth: Well Name: Cable Disposal Completion Date: Original Total Depth: Well Name: Cable Disposal Completion Date: Original Total Depth: Well Name: Cable Disposal	ease Name: Johnson Unit ease Name: Johnson Unit ield Name: Wildcat is this a Prorated / Speced Field? arget Formation(s): LKC learest Lease or unit boundary: 330 feet (Uritarian Common Surface Elevation: 2610 approx learest Lease or unit boundary: 380 feet (Uritarian Common Surface Elevation: 2610 approx learest Lease or unit boundary: 380 feet (Uritarian Common C	Well #: 13-1 Yes feet N Yes Yes Yes Yes
Contact Person: Hall Porter of Bob Swann Phone: 316-721-0036 CONTRACTOR: License# 30606 Name: Murfin Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment: Well Drilled For: Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWO Disposal Wildcat Cable Seismic; # of Holes Other Other Other Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Well Name: Cable Disposal Wildcat Cable Disposal Completion Date: Original Total Depth: Well Name: Cable Disposal Completion Date: Original Total Depth: Well Name: Cable Disposal Completion Date: Original Total Depth: Well Name: Cable Disposal Completion Date: Original Total Depth: Well Name: Cable Disposal Completion Date: Original Total Depth: Well Name: Cable Disposal Completion Date: Original Total Depth: Well Name: Cable Disposal	ease Name: Johnson Unit ield Name: Wildcat sthis a Prorated / Speced Field? arget Formation(s): LKC learest Lease or unit boundary: 330 feet (Unit of the first	Yes V
CONTRACTOR: License# 30606 Is Name: Murfin Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment: Oit Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Owwo Disposal Wildcat Cable Seismic; # of Holes Other Other Other Original Completion Date: Original Total Depth: Final Completion Date: Original Completion: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Well Class: Type Equipment: No Original Completion as follows: Original Completion Date: Original Total Depth: Well Name: No Original Completion Date: Original Total Depth: Well Name: No Original Completion Date: Original Total Depth: Well Name: No Original Completion Date: Original Total Depth: Well Name: No Original Completion Date: Original Total Depth: Well Name: No Original Completion Date: Original Total Depth: Well Name: No Original Completion Date: Original Total Depth: Well Name: No Original Completion Date: No Original Completion Date: No Original Total Depth: No Original Completion Date: No Original Completion Date: No Original Total Depth: No Original Completion Date: No	ield Name; Wildcat sthis a Prorated / Speced Field? learest Lease or unit boundary; 330 feet (Unit of the field of the field) learest Lease or unit boundary; 330 feet (Unit of the field	Yes V
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Well Diffield	water well within one-quarter mile: sublic water supply well within one mile: supply to bottom of fresh water: 280 supply to bottom of usable water: 1400 surface Pipe by Alternate: 1	Yes Yes
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OWO Disposal Villdcat Cable Seismic; ** of Holes Other Other Other Sold Will information as follows: Uperator: Well Name: Original Completion Date: Original Completion Date: Original Total Depth: Will Ves, true vertical depth: Bottom Hole Location: KCC DKT #: **Eclaration of Poling Attached AFFIDAV The undersigned hereby affirms that the drilling, completion and eventual plugging	repth to bottom of fresh water: 280 repth to bottom of usable water: 1400 repth to bottom of usable water: 1400 repth to bottom of usable water: 1400 repth of Surface Pipe Planned to be set: 33 rength of Conductor Pipe required: None repeted Total Depth: 4000 repth of Total Depth: Marmaton repth to bottom of resh water: 280 repth to bottom of fresh water: 280 repth to bottom of usable water: 1400 repth to bottom of usable water	
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Operator:	ength of Conductor Pipe required: None rejected Total Depth: 4000 ormation at Total Depth: Marmaton vater Source for Drilling Operations: Well Farm Pond Other X WR Permit #: (Note: Apply for Permit with Vill Cores be taken?	/
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Bottom Hole Location: KCC DKT #: If eclaration of Poling Attacked- AFFIDAV The undersigned hereby affirms that the drilling, completion and eventual plugging	(Note: Apply for Permit with fill Cores be taken?	
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eclaration of Roling Attacked - AFFIDAY The undersigned hereby affirms that the drilling, completion and eventual pluggin		E les 🕶
		JUN 2 9 2007
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drill 	lling rig:	
3. The minimum amount of surface pipe as specified below shall be set by o		urface Colde SPHATION DAYIS
through all unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet int	derlying formation.	WICHITA, K9
4. If the weil is dry hole, an agreement between the operator and the district		cessary prior to plugging
5. The appropriate district office will be notified before well is either plugged of		n 100 days at anyel data
 If an ALTERNATE II COMPLETION, production pipe shall be cemented fro Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133, 		
must be completed within 30 days of the spud date or the well shall be plu	ugged. In all cases, NOTIFY district office	e prior to any cementing,
hereby certify that the statements made herein are true and to the best of my		
	10/11/201	
Date: June 28, 2007 Signature of Operator or Agent:	Title: Pres	sident
	emember to:	
	File Drill Plt Application (form CDP-1) with Inte	ent to Driet:
· 170 1170 - 20000	File Completion Form ACO-1 within 120 days	
API # 15 - 2 - 2 - 2 - 1	File acreage attribution plat according to field	
A CONTROL ASSESSMENT A	Notify appropriate district office 48 hours prior	
	Submit plugging report (CP-4) after plugging	
Approved by: 44 7-2-07 / 44 7-307	Obtain written approval before disposing or in	njecting salt water.
	If this permit has expired (See: authorized ex	
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the addre	ss below.
{	Well Not Drilled - Parmit Expired	
Spud date: Agent:	Signature of Operator or Agent:	
	Date:	
	rket - Room 2078, Wichita, Kansas 6720	02
MAS: API 15-051-25158-0000 - TPI CO	1410 LO O	



Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

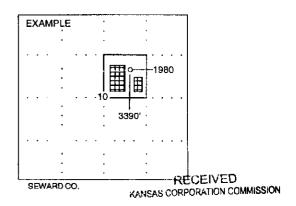
XAPI NO. 15-179-21179-0000	Location of Well: County: Sheridan
Operator: IA Operating, Inc.	
Lease: Johnson Unit	920 teet from V N / S Line of Section 2610 teet from E / V W Line of Section
Well Number: 13-1 Field: Wildcat	Sec. 13 Twp. 6 S. R. 26 East West
Number of Acres attributable to well: OTR / QTR / QTR of acreage: SE . NE . NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
<u> </u>	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

4	2610 -	920		
				•
		13	,	
				· · · · · · · · · · · · · · · · · · ·



NOTE: In all cases locate the spot of the proposed drilling locaton.

JUN 2 9 2007

in plotting the proposed location of the well, you must show:

CONSERVATION DIVISION

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, WiCHITA, KS 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



Kansas Corporation Commission Oil & Gas Conservation Division

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		•		
Operator Name: IA Operating, Inc.			License Number: 33335	
Operator Address: 900 N Tyler Rd #14, Wichita KS 67212				
Contact Person: Hal Porter or Bob	Swann		Phone Number: (316) 721 - 0036	
Lease Name & Well No.: Johnson L			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>SE</u> . <u>NE</u> . <u>NW</u>	
Emergency Pit Burn Pit	Proposed Existing		Sec. 13 Twp. 6S R. 26 East W West	
Settling Pit Drilling Pit	If Existing, date constructed:		920 Feet from V North / South Line of Section	
Workover Pit Haul-Off Pit	200		2610 Feet from East / V West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbis)	Sheridan	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸] No	Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How Is the pit lined if a plastic liner is not used?	
✓ Yes No	✓ Yes	No		
Pit dimensions (all but working pits):	00 Length (fe	et) 100	Width (feet)N/A: Steel Pits	
	om ground level to de		(feet)	
			edures for periodic maintenance and determining including any special monitoring.	
		Depth to shallo Source of infor	west fresh water unknown 75 feet.	
3011 feet Depth of water well 175 feet		measu	iredwell owner electric log3 KDWR	
Emergency, Settling and Burn Pits ONLY: Dr		Drilling, Workover and Haul-Off Pits ONLY:		
I - I		1	pe of material utilized in drilling/workover: bentonite	
		h .	Number of working pits to be utilized: 4	
· · ·		Abandonment	procedure: allow to dry, backfill and level	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must	be closed within 365 days of spud date. RECEIVED	
I hereby certify that the above statements are true and correct to the best of my knowledge, and belief. JUN 2 9 2007 June 28, 2007 Date Signature of Applicant or Agent KANSAS CORPORATION COMMISSION Signature of Applicant or Agent KANSAS CORPORATION COMMISSION Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 4/29/67 Permit Number: Permit Date: 6/29/67 Lease Inspection: Yes & No				